Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **U-01304**

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.:

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: **EAST CHAPITA 44-05**

2. Name of Operator: **EOG RESOURCES, INC.**

9. API Well No.: 43-047-38138

3a. Address: **P.O. Box 1815 Vernal Ut 84078**

3b. Phone No. *(include area code)*: **435-789-0790**

10. Field and Pool, or Exploratory: **NATURAL BUTTES** Field

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: **2175 FSL 2108 FWL (NE/SW) 40.063683 LAT 109.352781 LON**

At proposed prod. zone: **SAME** 640542X 4435922Y 40.063730 -109.352081

11. Sec., T. R. M. or Blk. and Survey or Area: **SECTION 5, T9S, R23E S.L.B&M**

14. Distance in miles and direction from nearest town or post office*: **43.6 MILES SOUTH OF VERNAL, UTAH**

12. County or Parish: **UINTAH**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
2108' / 465'	**2451**	**40**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
1800'	**9500'**	**NM 2308**
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
4870' GL		**45 DAYS**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed Typed)*	Date
Title: **Regulatory Assistant**	**Kaylene R. Gardner**	**05/18/2006**
Approved by *(Signature)*	Name *(Printed Typed)*: **BRADLEY G. HILL**	Date: 05-25-06
Title	Office: **ENVIRONMENTAL MANAGER**	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

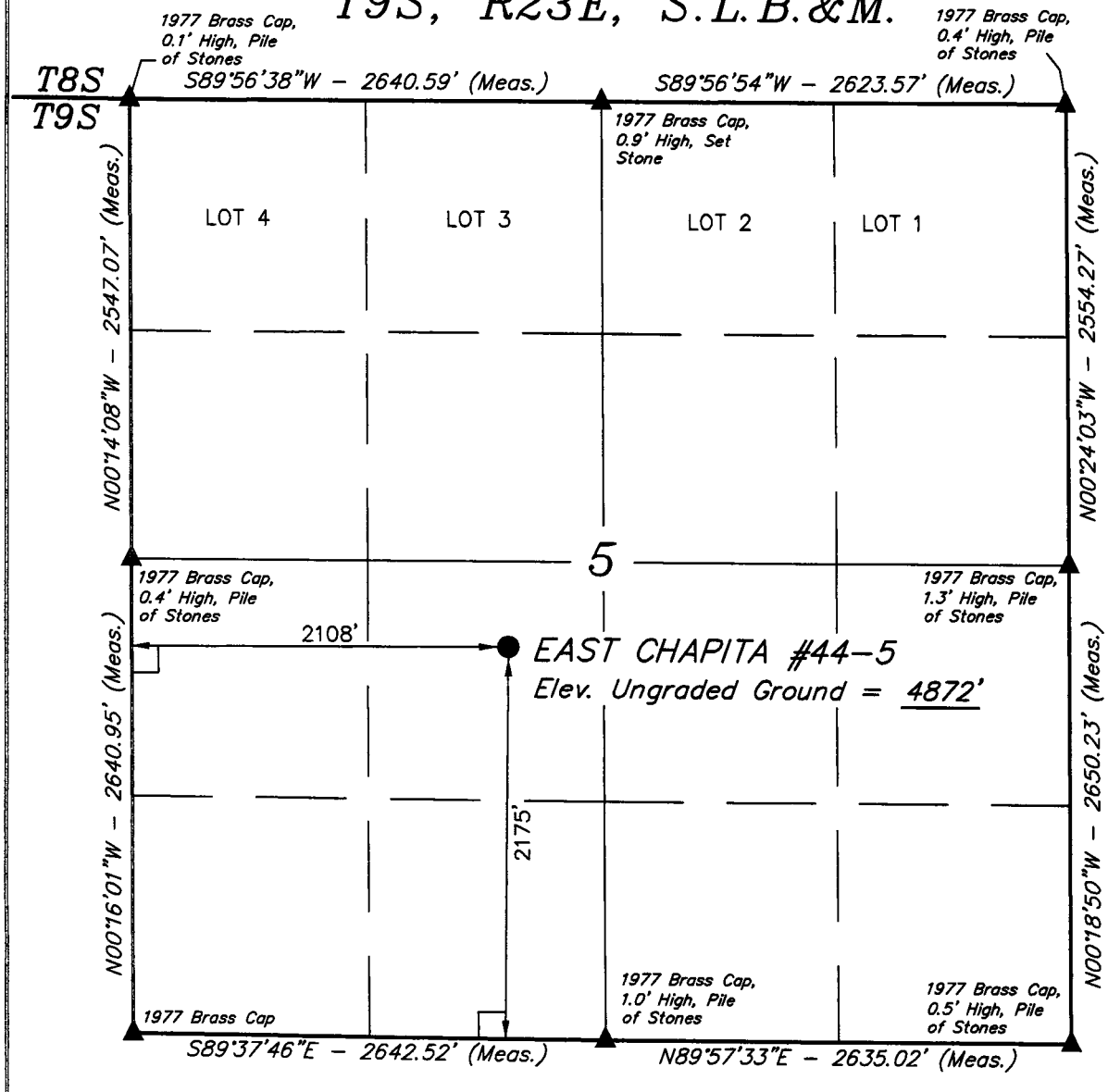
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action Is Necessary

RECEIVED
MAY 19 2006
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

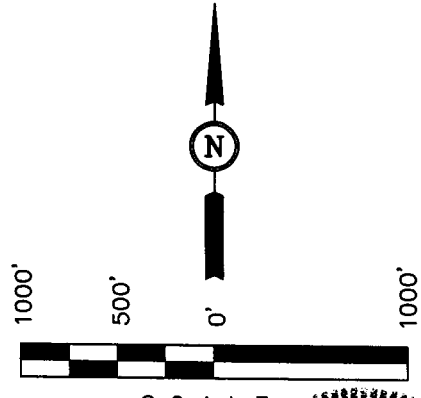


EOG RESOURCES, INC.

Well location, EAST CHAPITA #44-5, located as shown in the NE 1/4 SW 1/4 of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°03'49.26" (40.063683)
LONGITUDE = 109°21'10.01" (109.352781)
(NAD 27)
LATITUDE = 40°03'49.39" (40.063719)
LONGITUDE = 109°21'07.56" (109.352100)

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 04-12-06	DATE DRAWN: 04-19-06
PARTY: B.J. T.C. S.L.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

EAST CHAPITA 44-05
NE/SW, SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,934'
Wasatch	4,863'
Chapita Wells	5,498'
Buck Canyon	6,168'
North Horn	6,812'
Island	7,155'
KMV Price River	7,340'
KMV Price River Middle	8,019'
KMV Price River Lower	8,851'
Sego	9,297'

Estimated TD: **9,500' or 200'± below Sego top** **Anticipated BHP: 5,190Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR COLLAPSE	/BURST/	TENSILE
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 44-05
NE/SW, SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **147 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant),0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft^3/sk., 9.19 gps water.

Tail: **893 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 44-05
NE/SW, SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

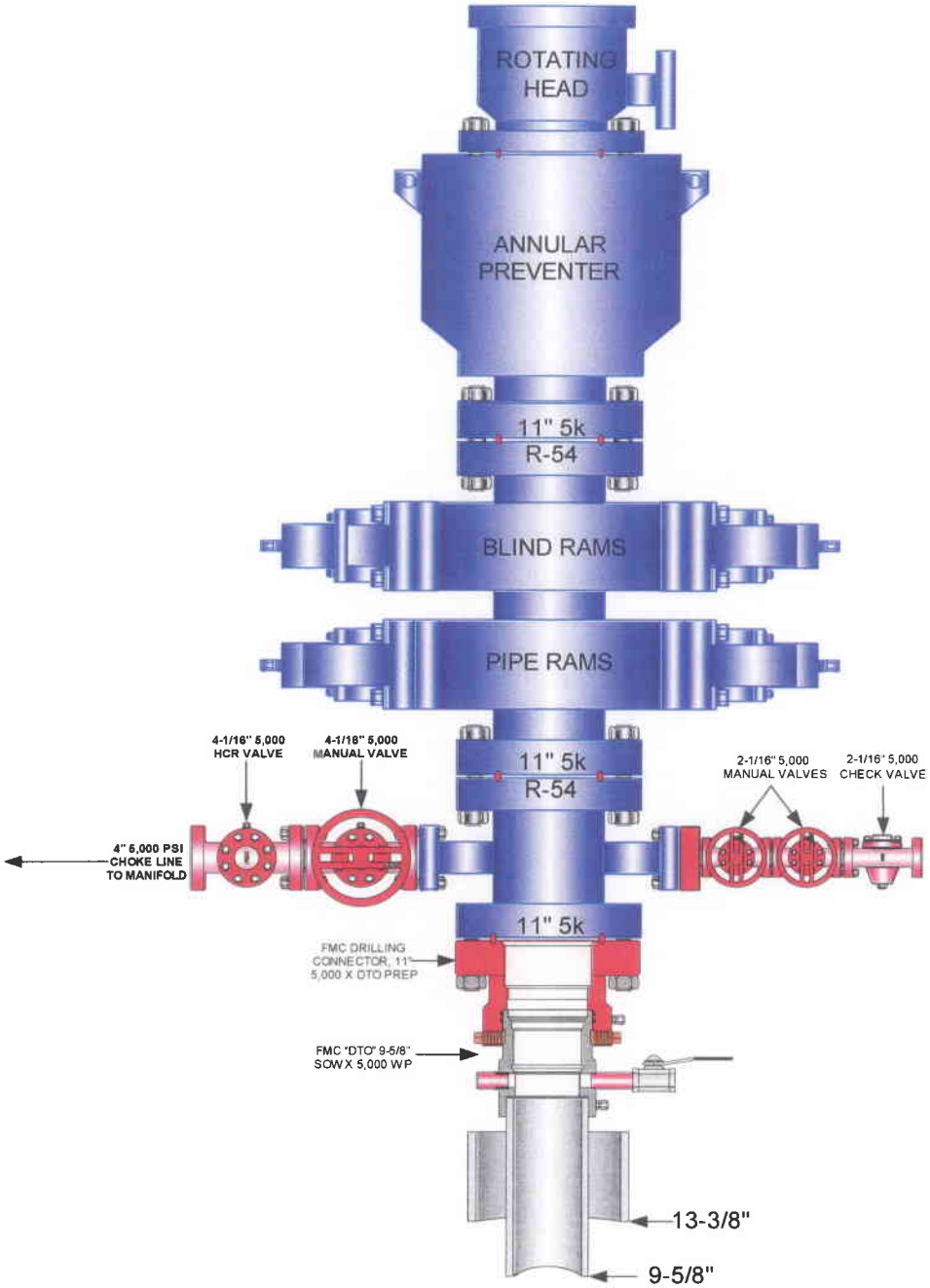
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

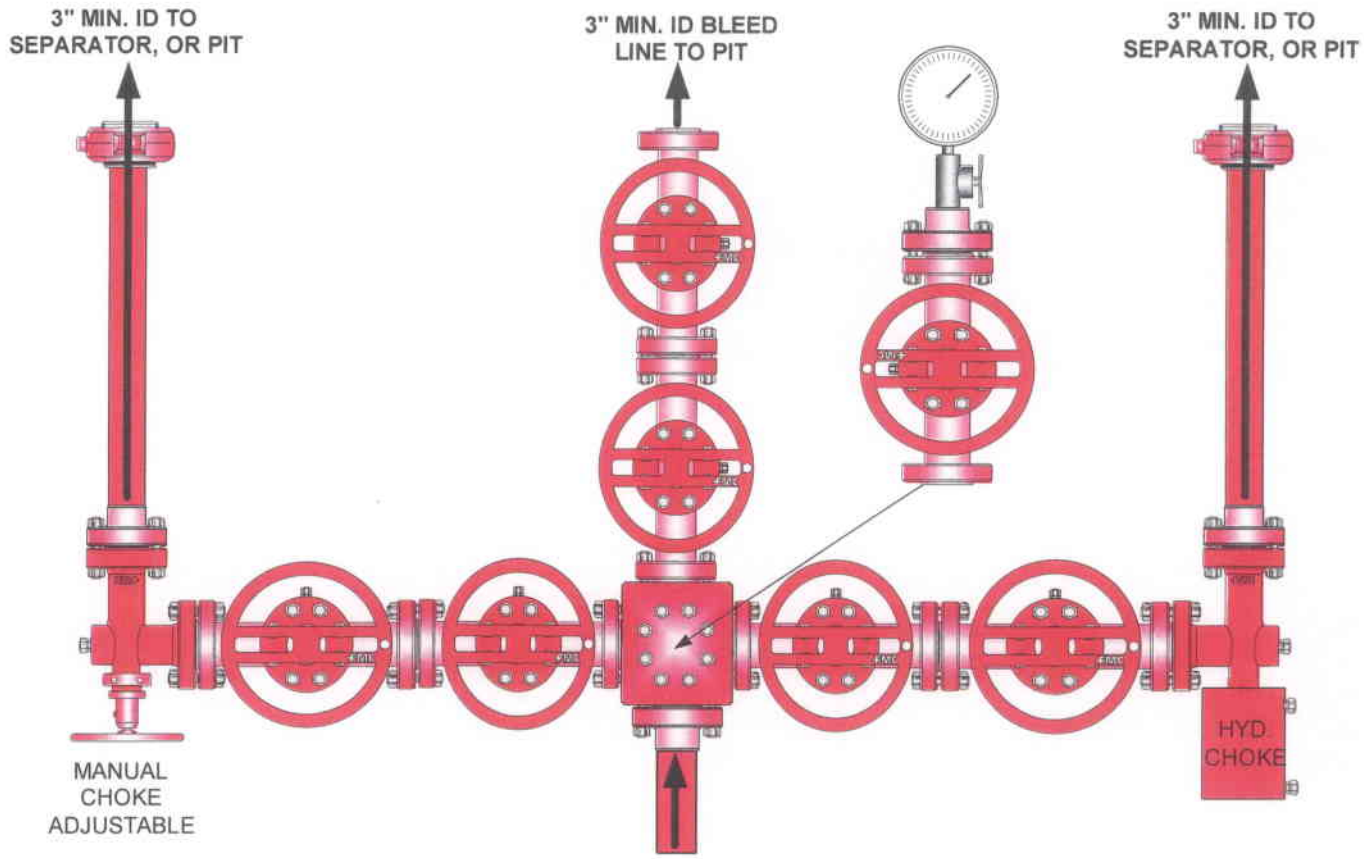
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

EAST CHAPITA 44-05
NESW, Section 5, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction:	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion:	Prior to moving on the drilling rig.
Spud Notice:	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing:	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests:	Twenty-four (24) hours prior to running casing and tests.
First Production Notice:	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 2285 feet long within Federal Lease U 01304 disturbing approximately 2.09 acres.

1. EXISTING ROADS:

A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 43.6 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 1056' in length w/1-48" x 40' CMP.

B. The access road has a 30 foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be

designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:*

A. Abandoned Wells – 0*
B. Producing Wells – 5*
C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. *LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:*

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. The length of the new proposed pipeline is 2285' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-01304) proceeding in a northerly direction for an approximate distance of 2285' tieing into proposed pipeline for East Chapita 5-5 located in the NENW of Section 5, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating. An offlease right-of-way will not be required.

3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface

4. A silt catchment basin will be constructed 100' north of corner #6.

5. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the

produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (i.e. weed free straw, or hay; felt; or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HY Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. *Dry Hole/Abandoned Location*

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Hy Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional stipulations

No construction or drilling activities shall be conducted May 15th through June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 44-05 Well, located in the NE/SW, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 18, 2006
Date

Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

EAST CHAPITA #44-5

LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T9S, R23E, S.L.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: WESTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	04 MONTH	20 DAY	06 YEAR	PHOTO
TAKEN BY: B.J.	DRAWN BY: B.C.	REVISED: 00-00-00		

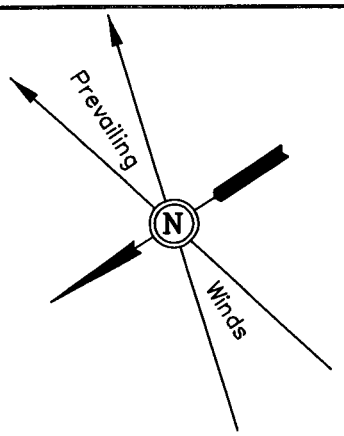
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #44-5

SECTION 5, T9S, R23E, S.L.B.&M.

2175' FSL 2108' FWL



SCALE: 1" = 50'
DATE: 04-19-06
Drawn By: S.L.

C-3.9'
El. 74.3'

Topsoil Stockpile

C-3.0'
El. 73.4'

Sta. 3+25

65'

175'

C-3.2'
El. 73.6'

DATA

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

Existing Drainage

CATWALK

Approx. Toe of Fill Slope

Pit Topsoil

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

PIPE RACKS

C-1.8'
El. 72.2'

C-1.6'
El. 72.0'

FLARE PIT

20' WIDE BENCH

DOG HOUSE

Sta. 1+50

46'

29'

36'

135'

RIG

75'

C-1.6'
El. 72.0'

WATER

Existing Drainage

F-3.3'
El. 67.1'

El. 72.3'
C-13.9'
(btm. pit)

Total Pit Capacity W/2' Of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.

MUD TANKS

PUMP

MUD SHED

TRAILER

TOILET

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

147'

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

FUEL

STORAGE TANK

CONSTRUCT DIVERSION DITCH

TRASH

150'

Sta. 0+00

20' WIDE BENCH

El. 73.2'
C-14.8'
(btm. pit)

C-1.4'
El. 71.8'

C-2.0'
El. 72.4'

Proposed Access Road

F-4.1'
El. 66.3'

Approx. Top of Cut Slope

Install CMP as Needed

Existing Drainage

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4872.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4870.4'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #44-5

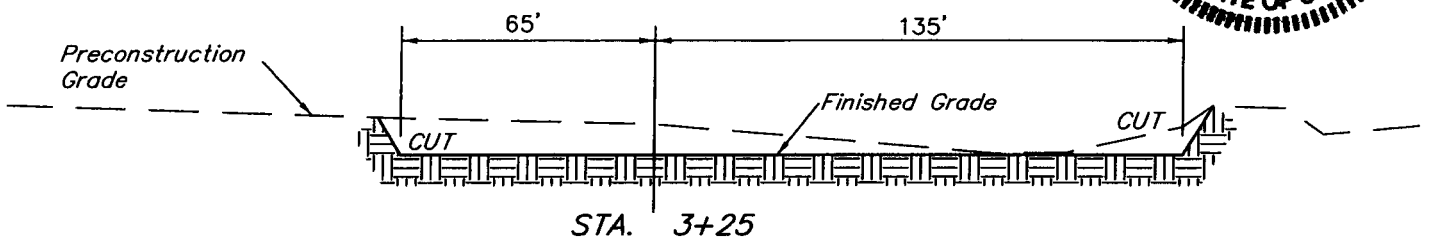
SECTION 4, T9S, R23E, S.L.B.&M.
2175' FSL 2108' FWL

FIGURE #2

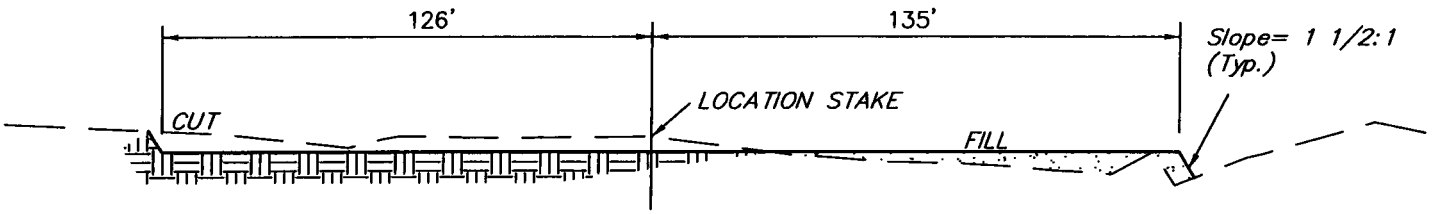
1" = 20'
X-Section Scale
1" = 50'

DATE: 04-19-06
Drawn By: S.L.

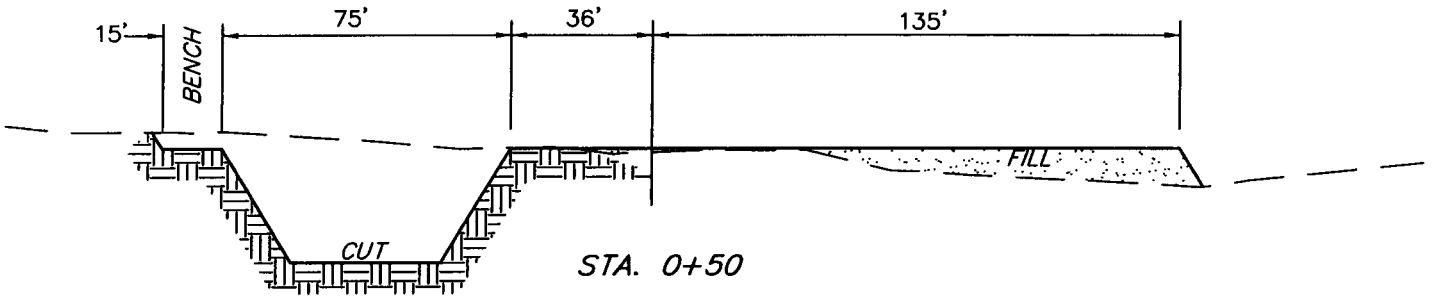
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



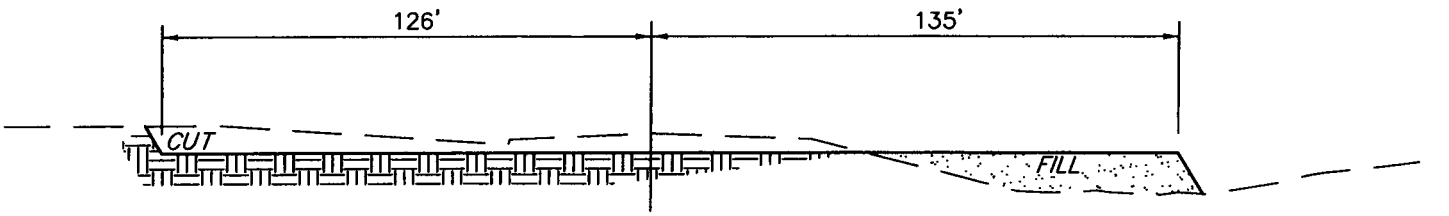
STA. 3+25



STA. 1+50



STA. 0+50



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

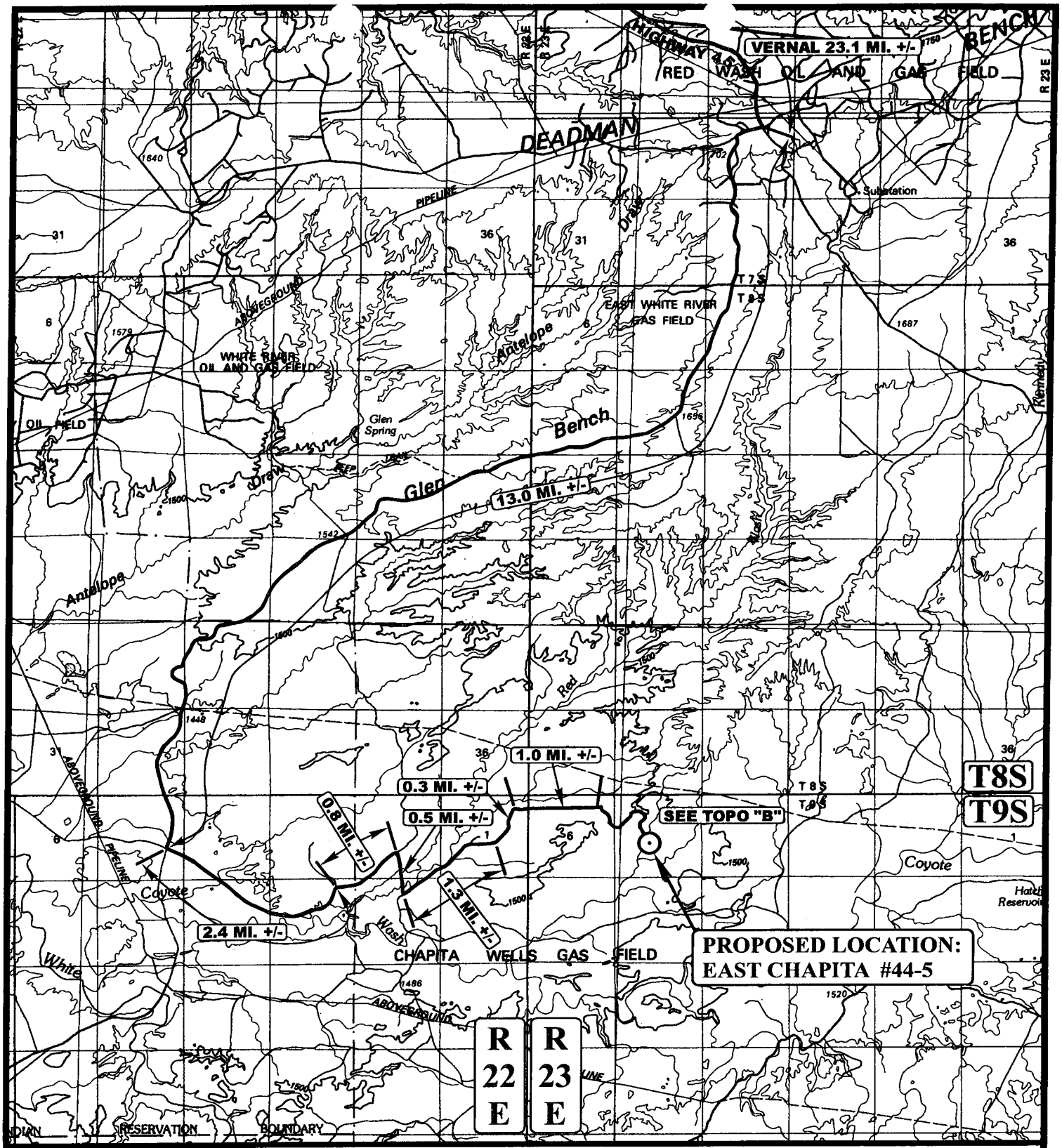
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,540 Cu. Yds.
Remaining Location = 4,650 Cu. Yds.

TOTAL CUT = 6,190 CU.YDS.
FILL = 2,990 CU.YDS.

EXCESS MATERIAL = 3,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,200 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

⊙ PROPOSED LOCATION

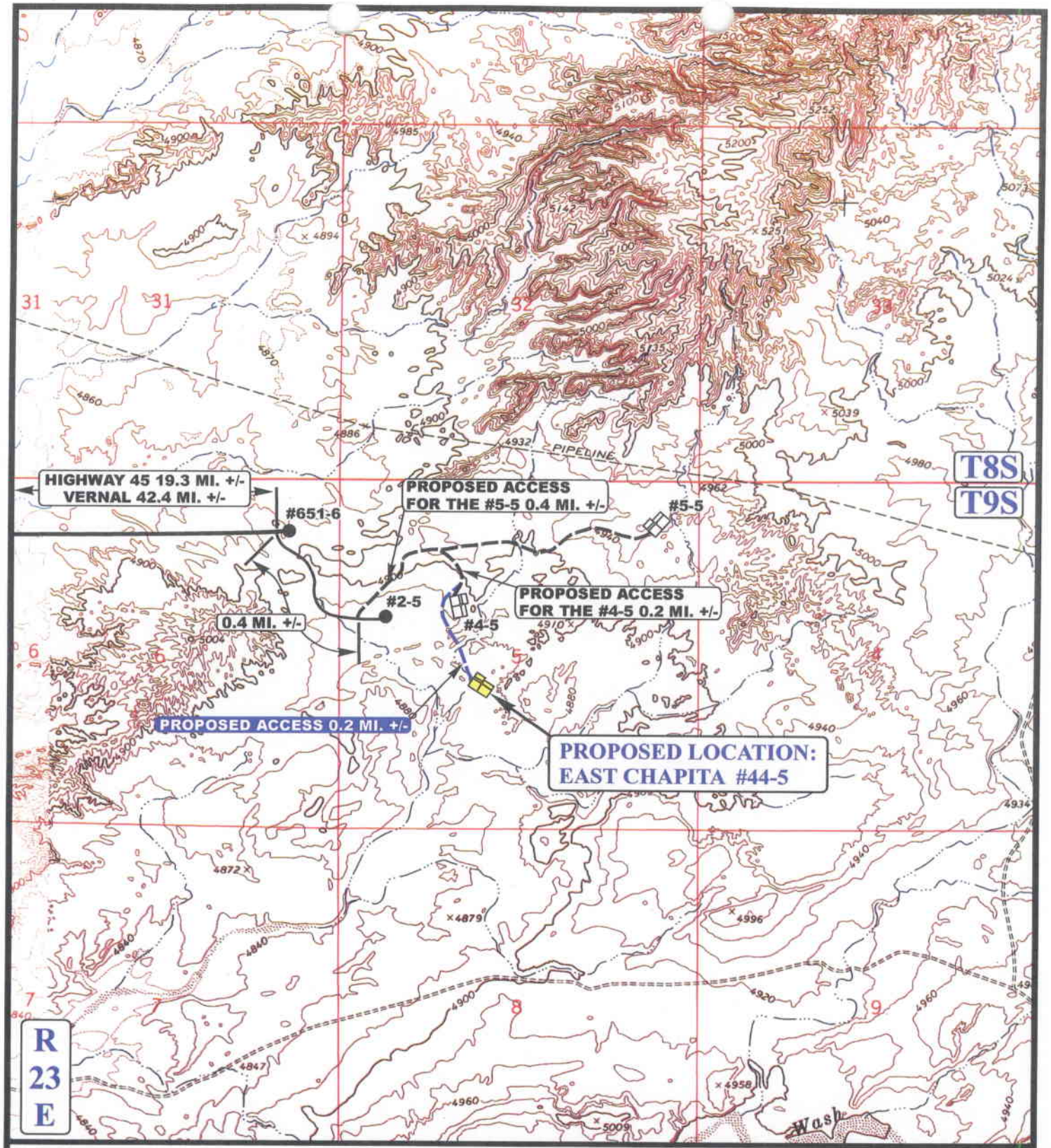
N

EOG RESOURCES, INC.

EAST CHAPITA #44-5
SECTION 5, T9S, R23E, S.L.B.&M.
2175' FSL 2108' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	20 DAY	06 YEAR
SCALE: 1:100,000	DRAWN BY: B.C.	REVISED: 00-00-00	A TOPO



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

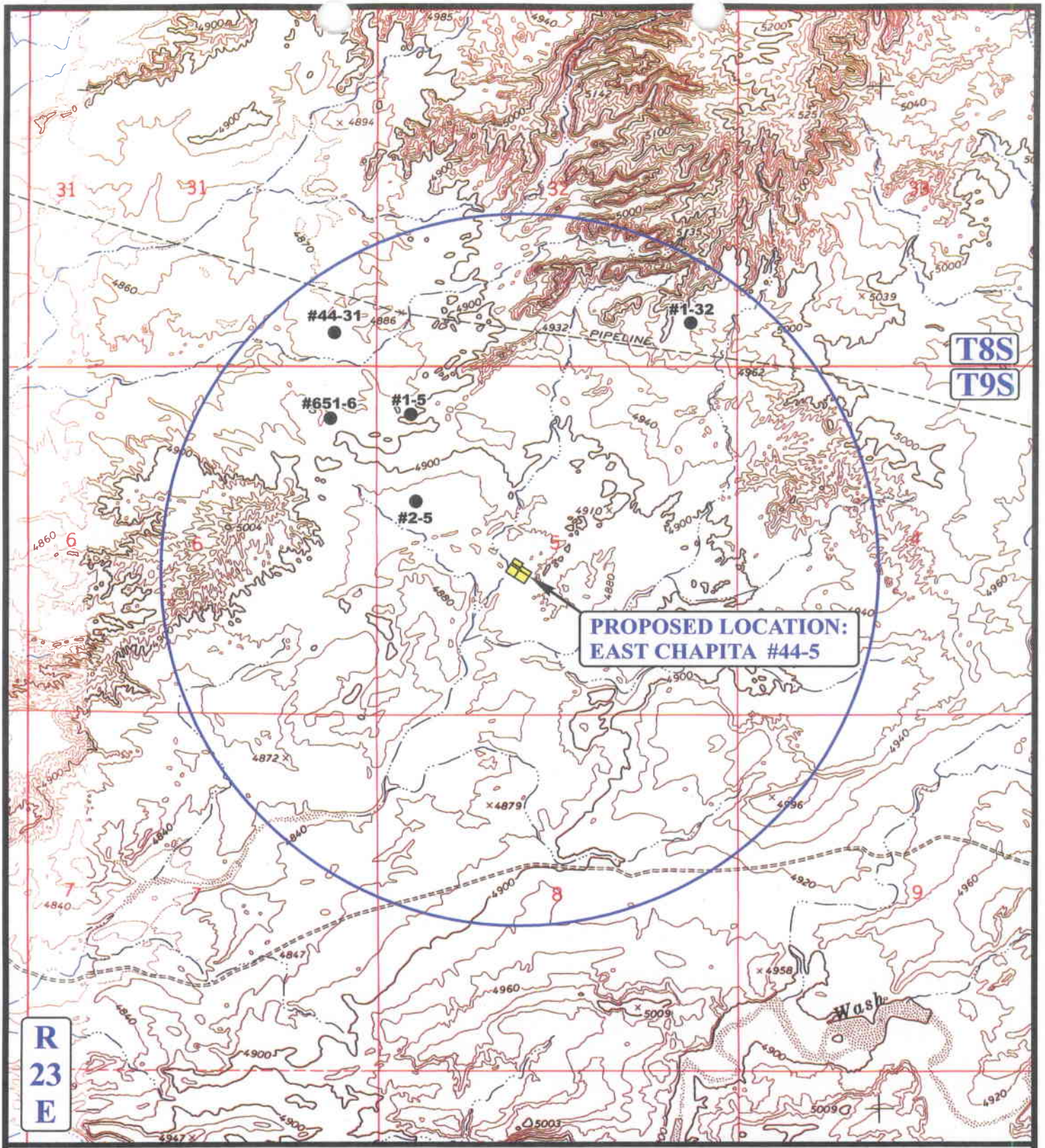
N

EOG RESOURCES, INC.

EAST CHAPITA #44-5
SECTION 5, T9S, R23E, S.L.B.&M.
2175' FSL 2108' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	20 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

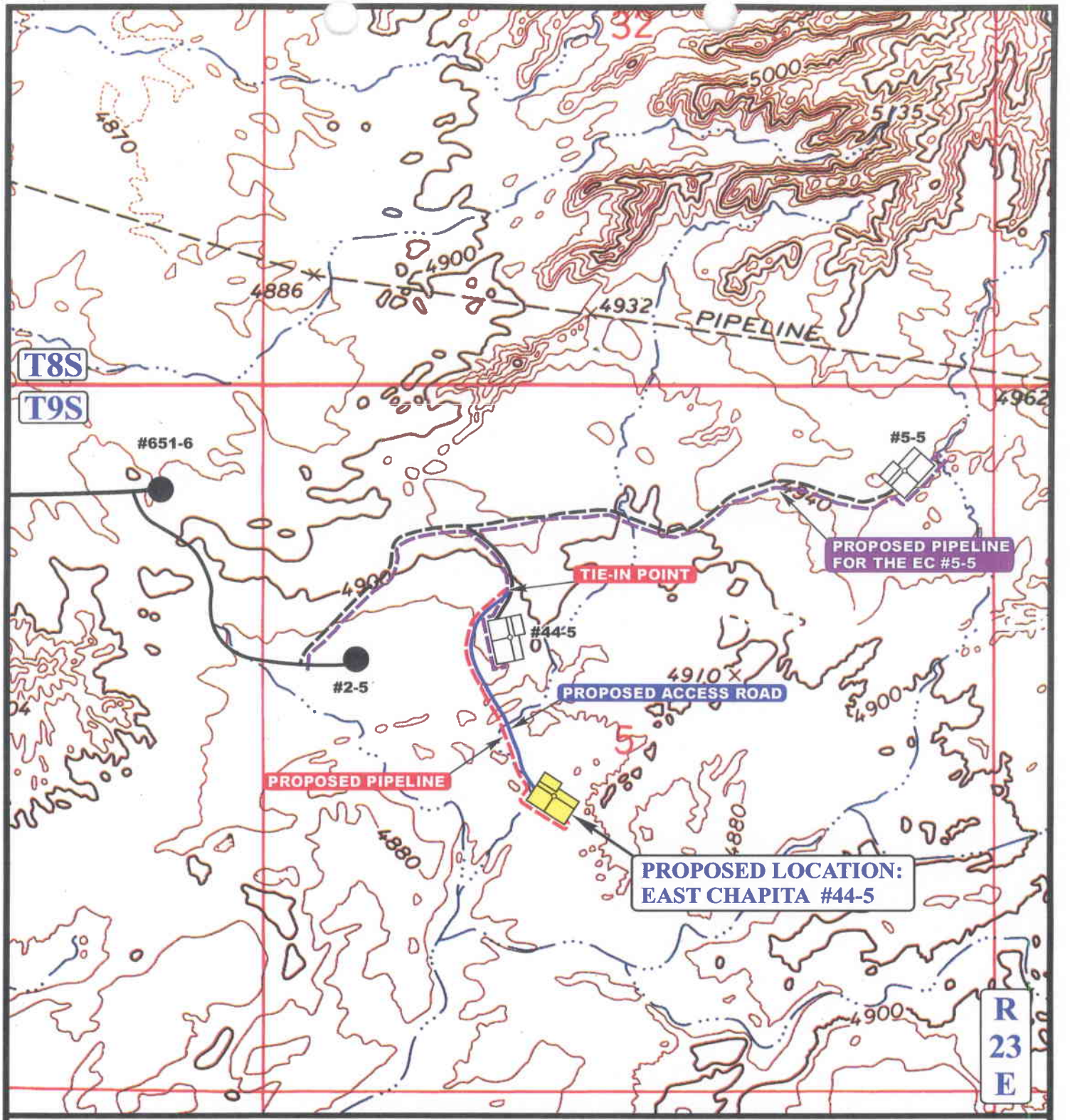
N

EOG RESOURCES, INC.

EAST CHAPITA #44-5
SECTION 5, T9S, R23E, S.L.B.&M.
2175' FSL 2108' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	20 DAY	06 YEAR
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00	C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,285' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

EOG RESOURCES, INC.

EAST CHAPITA #44-5
SECTION 5, T9S, R23E, S.L.B.&M.
2175' FSL 2108' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	20 DAY	06 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: B.C.	REVISED: 00-00-00		

EOG RESOURCES, INC.
EAST CHAPITA #44-5
SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATLEY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-5 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #4-5 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.6 MILES.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/19/2006

API NO. ASSIGNED: 43-047-38138

WELL NAME: E CHAPITA 44-05

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NESW 05 090S 230E

SURFACE: 2175 FSL 2108 FWL

BOTTOM: 2175 FSL 2108 FWL

COUNTY: UINTAH

LATITUDE: 40.06373 LONGITUDE: -109.3521

UTM SURF EASTINGS: 640542 NORTHINGS: 4435922

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-1501)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: ___

STIPULATIONS: 1- Federal Approval
2- Spacing Stip

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 5 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY

DATE: 24-MAY-2006

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

May 25, 2006

EOG Resources Inc.
P. O. Box 1815
Vernal, UT 84078

Re: East Chapita 44-05 Well, 2175' FSL, 2108' FWL, NE SW, Sec. 5, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38138.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number East Chapita 44-05

API Number: 43-047-38138

Lease: U-01304

Location: NE SW **Sec.** 5 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **U-01304**

6. If Indian, Allotee or Tribe Name:

7. If Unit or CA Agreement, Name and No.:

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: **EAST CHAPITA 44-05**

2. Name of Operator: **EOG RESOURCES, INC.**

9. API Well No.: 43-047-38138

3a. Address: **P.O. Box 1815 Vernal Ut 84078**

3b. Phone No. *(include area code)*: **435-789-0790**

10. Field and Pool, or Exploratory: **NATURAL BUTTES UNIT**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: **2175 FSL 2108 FWL (NE/SW) 40.063683 LAT 109.352781 LON**

At proposed prod. zone: **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area: **SECTION 5, T9S, R23E S.L.B&M**

14. Distance in miles and direction from nearest town or post office*: **43.6 MILES SOUTH OF VERNAL, UTAH**

12. County or Parish: **UINTAH**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
2108' / 465'	2451	40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. on file**
1800'	9500'	NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	**22. Approximate date work will start***	**23. Estimated duration**
4870' GL		45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed Typed)*	Date
Title: **Regulatory Assistant**	**Kaylene R. Gardner**	**05/18/2006**

Approved by *(Signature)*	Name *(Printed Typed)*	Date
Title: Assistant Field Manager Lands & Mineral Resources	Office	1-18-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED
2006 MAY 19 PM 2:11
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.
VERNAL FIELD OFFICE

RECEIVED
JAN 30 2007
DIV. OF OIL, GAS & MINING

UDOGM

0608M1657A

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources, Inc.**	**Location:**	**NESW, Sec 5, R9S, T23E**
Well No:	**East Chapita 44-05**	**Lease No:**	**UTU-01304**
API No:	**43-047-38138**	**Agreement:**	**N/A**

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck Mcdonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

   9 lbs of Hycrest Crested Wheatgrass
   3 lbs of Kochia Prostrata.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.

2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

   All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

   BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

   Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

   No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

   Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

   Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

   In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

    All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    a. Operator name, address, and telephone number.

    b. Well name and number.

    c. Well location (¼¼, Sec., Twn, Rng, and P.M.).

    d. Date well was placed in a producing status (date of first production for which royalty will be paid).

e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

g. Unit agreement and / or participating area name and number, if applicable.

h. Communitization agreement number, if applicable.

15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: East Chapita 44-05

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-38138

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 262-2812

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,175' FSL & 2,108' FWL 40.063683 LAT 109.352781 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 5 9S 23E S.L.B. & M.

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD EXTENSION REQUEST
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: 05-21-07

By:

5.21.07 RM

NAME (PLEASE PRINT) Carrie MacDonald TITLE Operations Clerk

SIGNATURE Carrie MacDonald DATE 5/10/2007

(This space for State use only)

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MAY 17 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38138
Well Name: EAST CHAPITA 44-05
Location: 2175 FSL 2108 FWL (NESW), SECTION 5, T9S, R23E S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐No☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐No☑

Has the approved source of water for drilling changed? Yes☐No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐No☑

Is bonding still in place, which covers this proposed well? Yes☑No☐

Signature

5/9/2007
Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

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MAY 17 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36970	CHAPITA WELLS UNIT 680-06		SESE	6	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16497	11/18/2007			11/26/07	
Comments: PRRV = MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38138	EAST CHAPITA 44-05		NENW	5	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16498	11/17/2007			11/26/07	
Comments: PRRV = MVRD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Kaylene R. Gardner
Name (Please Print)

Signature

Lead Regulatory Assistant
Title

11/19/2007
Date

(5/2000)

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NOV 19 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 44-05

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-38138

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 2175FSL 2108FWL
40.06368 N Lat, 109.35278 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud the referenced well 11/17/2007.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57186 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* KAYLENE R GARDNER — Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 11/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 21 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 44-05

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-38138

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 2175FSL 2108FWL
40.06368 N Lat, 109.35278 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30 SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Pits 1, 2, 3 & 4
5. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57185 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* KAYLENE R GARDNER — Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 11/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

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(August 2007)

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DEPARTMENT OF THE INTERIOR
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OMB NO. 1004-0135
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5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 44-05

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38138

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NESW 2175FSL 2108FWL
40.06368 N Lat, 109.35278 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2? production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
Date: 4.14.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59163 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 03/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the Utah Division of Oil, Gas and Mining
Date: 4/11/08
By:

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 21 2008
DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:
She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

East Chapita 44-05
2175' FSL – 2108' FWL (NESW)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 19th day of March, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and the Bureau of Land Management.

Further affiant saith not.

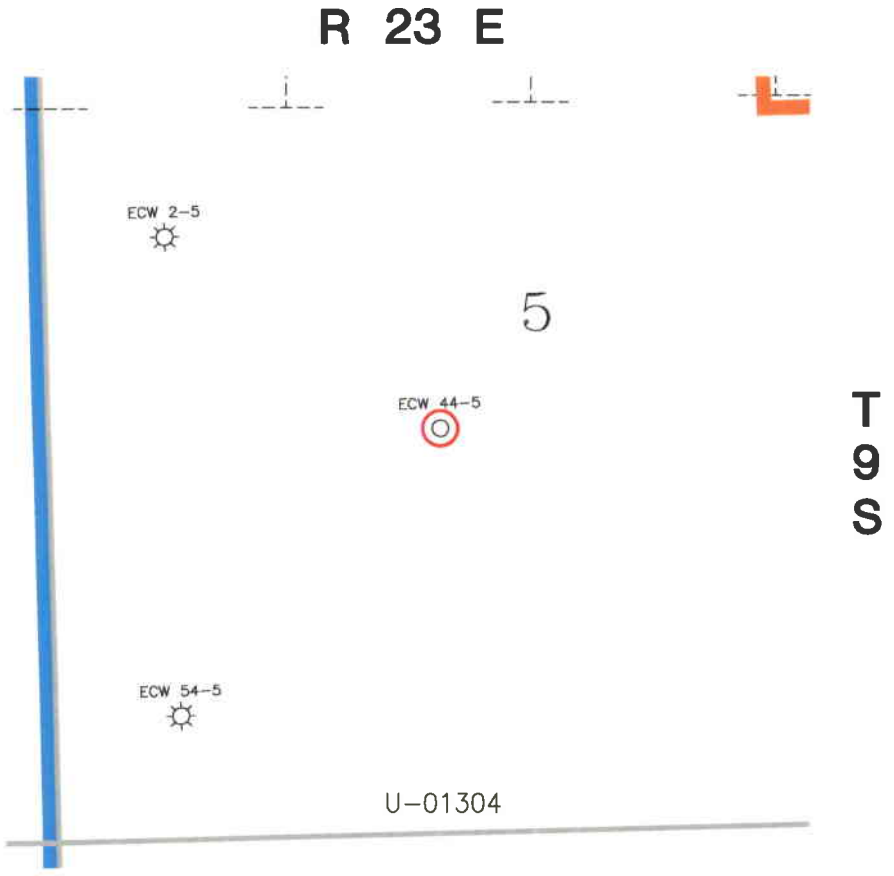
Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 19th day of March, 2008.

Notary Public

My Commission Expires:

ERIN S. HAWKINS
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 08/31/2011



EAST CHAPITA 44-5

Chapita Wells Unit Outline

Badlands Unit Outline

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 44-5

Commingling Application

Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\EC44-5_commingled.dwg Layout1	Author GT	Mar 18, 2008 - 2:10pm

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

➤ Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

➤ A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

➤ Within 30 days after the completion or plugging of a well, the following shall be filed:

- Form 8, Well Completion or Recompletion Report and Log
- A copy of electric and radioactivity logs, if run
- A copy of drillstem test reports,
- A copy of formation water analyses, porosity, permeability or fluid saturation determinations
- A copy of core analyses, and lithologic logs or sample descriptions if compiled
- A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc. Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
43 047 38138 E Chapita 44-05 9S 23E 5		

☑ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Well File
Compliance File

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

ATTACHMENT

Operator: EOG Resources, Inc. Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
CWU 1362-32	4304739294	10/20/2007
NBU 563-19E	4304737537	10/28/2007
CWU 1043-23	4304737877	11/01/2007
NBU 456-2E	4304736053	11/06/2007
CWU 1093-27	4304738603	11/13/2007
E Chapita 3-5	4304737854	11/16/2007
E Chapita 44-05	4304738138	11/17/2007
CWU 1079-25	4304737879	11/20/2007
Hoss 13-31	4304738674	11/25/2007
Hoss 79-19	4304738952	11/30/2007
E Chapita 4-5	4304737853	12/01/2007
CWU 689-33	4304737494	12/12/2007
Hoss 46-29	4304738726	12/15/2007

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 44-05

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38138

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NESW 2175FSL 2108FWL
40.06368 N Lat, 109.35278 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59937 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 04/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 30 2008
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2008

Well Name	ECW 044-05	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-38138	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	03-16-2008	**Class Date**	
Tax Credit	N	**TVD / MD**	9,550/ 9,550	**Property #**	059256
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	4,889/ 4,870				
Location	Section 5, T9S, R23E, NESW, 2175 FSL & 2108 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No	304100	**AFE Total**	2,051,100	**DHC / CWC**	912,100/ 1,139,000
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	05-23-2006
Release Date	03-26-2008				

05-23-2006 **Reported By** SHARON WHITLOCK

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2175' FSL & 2108' FWL (NE/SW) SECTION 5, T9S, R23E UINTAH COUNTY, UTAH LAT 40.063719, LONG 109.352100 (NAD 27) TRUE #34 OBJECTIVE: 9500' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4872.0' NAT GL, 4870.4' PREP GL (DUE TO ROUNDING THE PREP IS 4870' GL), 4889' KB (19') EOG BPO WI 100%, NRI 84.75%

09-14-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	$38,000	**Completion**	$0	**Daily Total**	$38,000

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09–17–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION DITCHES.

09–18–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR & DITCHES.

09–19–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR & DITCHES.

09–20–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES.

09–21–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES.

09–24–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES

09–25–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES.

09–26–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES. LOC ON HOLD.

09–27–2007 **Reported By** ED FORSMAN

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPELTE. LOC ON HOLD.

09–28–2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPELTE. LOC ON HOLD.

10–01–2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPELTE. LOC ON HOLD.

10–02–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPELTE. LOC ON HOLD.

10–03–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–04–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–05–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10-08-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10-09-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-10-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-11-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-15-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-16-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10-17-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-18-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-19-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-22-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–23–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–24–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION IS ON HOLD.

10–25–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION IS ON HOLD.

10–26–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–29–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-30-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-31-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

11-01-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

11-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

11-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION AND PIT.

11-06-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION AND PIT.

11-07-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-08-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING – SHOOTING TODAY.

11-09-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-12-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WALKING IN PIT. LINE WEDNESDAY.

11–13–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE WEDNESDAY.

11–14–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY

11–15–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

11–16–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11–19–2007 **Reported By** MICKENZIE THACKER

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling	$38,000		**Completion**	$0		**Well Total**	$38,000		
MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0			**Perf :**			**PKR Depth :** 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/17/2007 @ 11:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHEAL LEE W/BLM OF THE SPUD ON 11/17/07 @ 10:30 AM.

01–03–2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	$200,416		**Completion**	$0		**Daily Total**	$200,416		
Cum Costs: Drilling	$238,416		**Completion**	$0		**Well Total**	$238,416		
MD	2,665	**TVD**	2,665	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0			**Perf :**			**PKR Depth :** 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 11/21/2007. DRILLED 12–1/4" HOLE TO 2710' GL. ENCOUNTERED NO WATER. RAN 61 JTS (2646.30') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2665' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR–3, 3% SALT, & ¼ #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX. TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/201.1 BBLS FRESH WATER. BUMPED PLUG W/1100# @ 6:29 AM, 11/26/2007. CHECKED FLOAT, FLOAT HELD. SHUT–IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 20 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK @ SURFACE WHEN PLUG BUMPED. TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS. TOP JOB # 2: MIXED & PUMPED 80 SX (16.3 BBLS) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2530'. PICKED UP TO 2510' & TOOK SURVEY. 7 DEGREE. RAN SURVEY @ 800' – ½ DEGREE. RAN SURVEY @ 1200' – 1 DEGREE. RAN SURVEY @ 1700' – 1 ½ DEGREE. RAN SURVEY @ 2200' – 4 DEGREE. RAN SURVEY @ 2400' – 5 ½ DEGREE. RAN SURVEY @ 2510' AGAIN – 7 DEGREE. LESTER FARNSWORHT NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/24/2007 @ 12:20 PM.

03-15-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$22,331	**Completion**	$0	**Daily Total**	$22,331
Cum Costs: Drilling	$260,747	**Completion**	$0	**Well Total**	$260,747

MD	2,665	**TVD**	2,665	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:30	12.5	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM EC 13-23, MOVE WAS APPROXIMATELY 8.0 MILES. HAD GRADER LEVEL PAD AROUND WELL. SET RIG MATS & SUBSTRUCTURE.
			OLD LOCATION ECW 13-23 CLEARED AND CLEANED.
			NO ACCIDENTS.
			15 MEN, 140 MAN-HOURS.
			TRANSFERRED 5 JTS(200.84) 4.5" 11.6# N80 LTC CASING FROM ECW 13-23 TO ECW 44-5.
			TRANSFERRED 1 MARKER JT(21.30') 4.5" 11.6# HCP-110 CASING FROM ECW 13-23 TO ECW 44-5.
			TRANSFERRED 2110 GALS DIESEL FROM ECW 13-23 TO ECW 44-5.
			NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1700 HRS 3/14/08 OF BOP TEST 3/15/08.
18:30	06:00	11.5	OPERATION SUSPENDED FOR NIGHT.

03-16-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$47,506	**Completion**	$0	**Daily Total**	$47,506
Cum Costs: Drilling	$308,253	**Completion**	$0	**Well Total**	$308,253

MD	2,665	**TVD**	2,665	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	04:00	22.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. SET EQUIPMENT W/TRUCKS & CRANE. RELEASED TRUCKS @ 1300 HRS. RAISED DERRICK @ 1400 HRS. RURT.
			15 MEN, 190 MAN-HOURS.
04:00	06:00	2.0	*********RIG ACCEPTED FOR DAYWORK @ 0400 HRS, 3/16/08**********
			STARTED BOP TEST(KELLY & FLOOR VALVES, RAMS 250/5000 PSI).
			DIESEL 6156 GALS. BOILER 10 HRS.
			NO ACCIDENTS.

03-17-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$57,896	**Completion**	$0	**Daily Total**	$57,896
Cum Costs: Drilling	$362,494	**Completion**	$0	**Well Total**	$362,494

MD	3,571	**TVD**	3,571	**Progress**	906	**Days**	1	**MW**	8.6	**Visc**	27.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING AT 3571'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISHED TESTING BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, HYDRIL 250/2500 PSI, CSG 1500 PSI). NO BLM WITNESS.
08:00	08:30	0.5	INSTALLED WEAR BUSHING.
08:30	09:30	1.0	RU CALIBER LD MACHINE. HELD SAFETY MEETING.

09:30	12:30	3.0	PU BHA & DP. TAGGED @ 2560.
12:30	13:00	0.5	RD CALIBER LD MACHINE.
13:00	14:30	1.5	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & OILER.
14:30	15:00	0.5	SERVICED RIG. SET & FUNCTION COM.
15:00	17:00	2.0	DRILLED CEMENT & FLOAT EQUIP 2560 TO 2680, FELL OUT OF CMT @ 2680, RIH TO 2701.
17:00	18:00	1.0	PERFORMED F.I.T. @ 2701 TO 11.0 PPG EMW(360 PSI).
18:00	18:30	0.5	INSTALLED DRIVE BUSHING.
18:30	21:30	3.0	DRILLED 2701 TO 2856(155' @ 51.7 FPH), WOB 8-12K, GPM 414, RPM 30-40/MOTOR 66, SPP 1050, NO FLARE.
21:30	22:00	0.5	SURVEY @ 2770, 1.0 DEGREE.
22:00	06:00	8.0	DRILLED 2856 TO 3571(715' @ 89.4 FPH), WOB 15-18K, GPM 424, RPM 40-45/MOTOR 69, SPP 800, 40-50' FLARE. THIS A.M. MUD 9.1 PPG, VIS 32.
			DIESEL 9234 GALS(HAULED 4500, USED 1422). BOILER 24 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, MORNING TOUR.
			UNMANNED LOGGING UNIT 1 DAY ON LOCATION.
06:00		18.0	SPUD 7 7/8" HOLE @ 18:30 HRS, 3/16/08.

03-18-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$39,628	**Completion**	$0	**Daily Total**	$39,628		
Cum Costs: Drilling	$402,122	**Completion**	$0	**Well Total**	$402,122		
MD 6,103	**TVD** 6,103	**Progress** 2,532	**Days** 2	**MW** 9.5	**Visc** 33.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 6103'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 3571 TO 4446(875' @ 145.8 FPH), WOB 15-18K, GPM 468, RPM 45-50/MOTOR 75, SPP 1100, 40' FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 4446 TO 6103 (1657' @ 94.7 FPH), WOB 15-18K, GPM 468, RPM 45-50/MOTOR 75, SPP 1300, 20-30' FLARE. THIS A.M. MUD 9.9 PPG, VIS 36.
			DIESEL 8208 GALS(USED 1026). BOILER 19 HRS.
			NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

03-19-2008 **Reported By** DAN LINDSEY/BRIAN DUTTON

DailyCosts: Drilling	$134,548	**Completion**	$0	**Daily Total**	$134,548		
Cum Costs: Drilling	$536,671	**Completion**	$0	**Well Total**	$536,671		
MD 7,115	**TVD** 7,115	**Progress** 1,012	**Days** 3	**MW** 10.3	**Visc** 35.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6103 TO 6540(437' @ 72.8 FPH), WOB 18-20K, GPM 468, RPM 50/MOTOR 75, SPP 1400, 30' FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
12:30	06:00	17.5	DRILLED 6540 TO 7,115 (575' @ 32.8 FPH), WOB 15-20K, GPM 468, RPM 45-50/MOTOR 75, SPP 1550, 20-30' FLARE. THIS A.M. MUD 10.8 PPG, VIS 36.
			DIESEL 6954 GALS(USED 1254). BOILER 14 HRS.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

SAFETY MEETING TOPIC– WORKING AROUND ELECTRICITY.

03–20–2008 **Reported By** DAN LINDSEY/BRIAN DUTTON

DailyCosts: Drilling	$46,374	**Completion**	$0	**Daily Total**	$46,374
Cum Costs: Drilling	$583,046	**Completion**	$0	**Well Total**	$583,046

MD	7,693	**TVD**	7,693	**Progress**	578	**Days**	4	**MW**	11.0	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7693'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7,115 TO 7,291 (176' @ 35.2 FPH), WOB 15–20K, GPM 418, RPM 45–50/MOTOR 67, SPP 2050, NO FLARE. MUD 11.0 PPG, VIS 36.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
11:30	06:00	18.5	DRILLED 7,291' TO 7,693' (402' @ 21.7 FPH), WOB 15–20K, GPM 407, RPM 45–50/MOTOR 65, SPP 1950, NO FLARE. MUD 11.3+ PPG, VIS 40.

DIESEL 5472 GALS(USED 1482). BOILER 16 HRS.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

SAFETY MEETING TOPIC– LOCK IT OUT AND TAG IT OUT PRIOR TO WORKING ON EQUIPMENT.

03–21–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$52,563	**Completion**	$0	**Daily Total**	$52,563
Cum Costs: Drilling	$635,610	**Completion**	$0	**Well Total**	$635,610

MD	8,014	**TVD**	8,014	**Progress**	321	**Days**	5	**MW**	11.4	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8014'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 7,693' TO 7,727' (34' @ 22.6 FPH), WOB 15–20K, GPM 407, RPM 45–50/MOTOR 65, SPP 1950, NO FLARE. MUD 11.3+ PPG, VIS 40.
07:30	08:00	0.5	DROP SURVEY DEPTH 7,643' MISS RUN.
08:00	12:00	4.0	TRIP OUT OF HOLE WITH BIT #1 @ 7,727'.
12:00	13:00	1.0	L/D ROLLER REAMERS, CHANGE OUT MUD MOTOR AND BIT.
13:00	17:00	4.0	TRIP IN HOLE WITH BIT #2, FILLING PIPE @ 2,683' AND 5,212'.
17:00	17:30	0.5	WASH/REAM F/7,678' TO 7,727'.
17:30	06:00	12.5	DRILLED 7,727' TO 8,014' (287' @ 22.9 FPH), WOB 15–20K, GPM 410, RPM 45–50/MOTOR 66, SPP 1850, NO FLARE. MUD 11.5 PPG, VIS 37.

DIESEL 4218 GALS(USED 1254). BOILER 15 HRS.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN AND FIRST STAND OUT AND IN HOLE ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

SAFETY MEETING TOPIC– HEARING PROTECTION.

03–22–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$39,549	**Completion**	$4,003		**Daily Total**	$43,552			
Cum Costs: Drilling	$675,160	**Completion**	$4,003		**Well Total**	$679,163			
MD	8,630	**TVD**	8,630	**Progress**	616	**Days**	6	**MW**	11.4	**Visc**	40.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 8630'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8,014' TO 8,211' (197' @ 35.8 FPH), WOB 15–20K, GPM 432, RPM 45–50/MOTOR 69, SPP 1850, NO FLARE. MUD 11.4 PPG, VIS 37.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
12:30	06:00	17.5	DRILLED 8,211' TO 8,630' (419' @ 23.9 FPH), WOB 15–20K, GPM 417, RPM 45–50/MOTOR 67, SPP 1900, NO FLARE. MUD 11.4+ PPG, VIS 36.
			DIESEL 2736 GALS(USED 1482). BOILER 15 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– UNLOADING CASING.

03–23–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$67,866	**Completion**	$0		**Daily Total**	$67,866			
Cum Costs: Drilling	$738,550	**Completion**	$4,003		**Well Total**	$742,553			
MD	8,685	**TVD**	8,685	**Progress**	55	**Days**	7	**MW**	11.4	**Visc**	36.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 8,685'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8,630' TO 8,679' (49' @ 8.9 FPH), WOB 15–20K, GPM 417, RPM 45–50/MOTOR 67, SPP 1900, NO FLARE. MUD 11.4+ PPG, VIS 36.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
12:00	12:30	0.5	DROP SURVEY DEPTH 8,599' 2.0 DEGREES.
12:30	14:00	1.5	PUMP PILL, TRIP OUT OF HOLE WITH BIT #2 @ 8,679', TAG TIGHT SPOT @ 4,811'.
14:00	17:00	3.0	WORK TIGHT HOLE F/ 4,811' TO 4,779'. PUMP PILL.
17:00	19:00	2.0	TRIP OUT OF HOLE WITH BIT #2.
19:00	20:00	1.0	CHANGE BIT AND MUD MOTOR.
20:00	22:00	2.0	TRIP IN HOLE WITH BIT #3, FILL PIPE @ 2,401'.
22:00	23:00	1.0	SLIP & CUT DRILL LINE.
23:00	03:30	4.5	TRIP IN HOLE WITH BIT #3, WASH AND REAM BRIDGES @ 4,600' TO 4,700'. 7,550' TO 7,650' AND 8,517' TO 8,577'.
03:30	05:00	1.5	WASH/REAM F/ 8,587' TO 8,679'. 30' OF FILL.
05:00	06:00	1.0	DRILLED 8,679' TO 8,685' (6' @ 10.0 FPH), WOB 15–20K, GPM 421, RPM 45–50/MOTOR 67, SPP 1900, NO FLARE. MUD 11.8 PPG, VIS 36.
			DIESEL 5700 GALS(USED 1036). BOILER 10 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN AND FIRST STAND OUT AND FIRST STAND IN HOLE ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– WORKING TIGHT HOLE.

03–24–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$30,358	**Completion**	$0	**Daily Total**	$30,358
Cum Costs: Drilling	$768,908	**Completion**	$4,003	**Well Total**	$772,911

MD	9,090	**TVD**	9,090	**Progress**	405	**Days**	8	**MW**	11.1	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9090'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 8,685' TO 8,712' (27' @ 10.8 FPH), WOB 15–20K, GPM 421, RPM 45–50/MOTOR 67, SPP 1900, NO FLARE. MUD 11.5 PPG, VIS 36.
08:30	09:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
09:00	06:00	21.0	DRILLED 8,712' TO 9,090' (378' @ 18.0 FPH), WOB 15–20K, GPM 428, RPM 45–50/MOTOR 68, SPP 2072, NO FLARE. MUD 11.6 PPG, VIS 35.
			DIESEL 4144 GALS(USED 1556). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 9 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– PINCH POINTS WHILE MAKING CONNECTIONS.
			MORNING TOUR B.O.P. DRILL 85 SECONDS TO SECURE WELL.

03–25–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$48,290	**Completion**	$0	**Daily Total**	$48,290
Cum Costs: Drilling	$817,198	**Completion**	$4,003	**Well Total**	$821,201

MD	9,228	**TVD**	9,228	**Progress**	138	**Days**	9	**MW**	11.6	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 9,090' TO 9,150' (60' @ 10.9 FPH), WOB 15–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2072, NO FLARE. MUD 11.6 PPG, VIS 35.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
12:00	21:00	9.0	DRILLED 9,150' TO 9,228' (78' @ 8.6 FPH), WOB 15–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2072, NO FLARE. MUD 11.6 PPG, VIS 35.
21:00	21:30	0.5	PUMP PILL AND BLOW KELLY DRY.
21:30	01:00	3.5	TRIP OUT OF HOLE WITH BIT #3 @ 9,228'.
01:00	01:30	0.5	CHANGE OUT BITS.
01:30	04:00	2.5	TRIP IN HOLE WITH BIT #4, FILL PIPE @ 2,755 AND 5,903'..
04:00	06:00	2.0	WASH/REAM F/9150' TO 9,228', THIS A.M. MUD 11.6 PPG, VIS 36.
			DIESEL 2,850 GALS(USED 1294). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 10 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– CHANGING TONG DIES.

03–26–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$42,168	**Completion**	$0	**Daily Total**	$42,168
Cum Costs: Drilling	$859,367	**Completion**	$4,003	**Well Total**	$863,370

MD	9,550	**TVD**	9,550	**Progress**	322	**Days**	10	**MW**	11.65	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: T.D. AT 9550' / LDDP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 9,228' TO 9,368' (140' @ 23.3 FPH), WOB 10–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2258, NO FLARE. MUD 11.7 PPG, VIS 36.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST SUPER CHOKE AND HCR VALVE.
12:30	20:00	7.5	DRILLED 9,368' TO 9,550' (182' @ 24.5 FPH), WOB 10–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2327, NO FLARE. MUD 11.7 PPG, VIS 36. REACED TD @ 20:00 HRS, 3/25/08.
20:00	21:30	1.5	CIRCULATED & CONDITIONED HOLE FOR SHORT TRIP. PUMPED PILL. FINAL MUD WT. 11.7 PPG, VIS 36.
21:30	22:30	1.0	SHORT TRIP 15 STANDS TO 8,116'.
22:30	00:00	1.5	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
00:00	06:00	6.0	LDDP.
			DIESEL 3,306 GALS(USED 1344). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 11 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– LDDP WITH L/D MACHINE.

03–27–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$41,699	**Completion**	$151,885	**Daily Total**	$193,584
Cum Costs: Drilling	$901,066	**Completion**	$155,888	**Well Total**	$1,056,954

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	HELD SAFETY MEETING. RAN 4.5" 11.6# N–80 LTC CSG(FS, 1 JT, FC, 235 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6806). TAGGED @ 9550. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9550(FC @ 9527, MARKERS @ 7209 & 4456).
			NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 10:20 HRS 3/25/08 OF CSG & CMT JOB LEFT MESSAGE.
15:00	16:00	1.0	CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.
16:00	19:00	3.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 385 SX 35:65 POZ G (135.7 BBLS @ 12.5 PPG, 1.98 CFS) & 1530 SX 50/50 POZ G(351.5 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/147.7 BTW(LOST RETURNS 140.0 BBLS INTO DISPL.). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLED OFF, FLOATS HELD.
19:00	20:00	1.0	WOC. CLEANING MUD TANKS. RD SLB CEMENTER.
20:00	21:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON LANDING JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
			HAULED 1200 BBLS MUD TO STORAGE.
			NO ACCIDENTS. FULL CREWS.
			UNMANNED MUD LOGGING UNIT 12 DAYS ON LOCATION.
			TRANSFERRED 3 JTS(119.84) 4.5" 11.6# N80 LTC CASING TO ECW 03–5.
			TRANSFERRED 2850 GALS DIESEL TO ECW 03–5.

			TRUCKS SCHEDULED FOR 0700 HRS 3/27/08. MOVE TO ECW 03–5 IS APPROXIMATELY .5 MILES.
21:00	06:00	9.0	RDRT AND PREPARE FOR TRUCKS. 5 MEN, 40 MAN–HOURS.
06:00		18.0	RIG RELEASED @ 22:00 HRS, 3/26/08.
			CASING POINT COST $901,067

04–01–2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$44,566	**Daily Total**	$44,566
Cum Costs: Drilling	$901,066	**Completion**	$200,454	**Well Total**	$1,101,520

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9526.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 1240'. RD SCHLUMBERGER.

04–12–2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,653	**Daily Total**	$1,653
Cum Costs: Drilling	$901,066	**Completion**	$202,107	**Well Total**	$1,103,173

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9526.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04–22–2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$12,081	**Daily Total**	$12,081
Cum Costs: Drilling	$901,066	**Completion**	$214,188	**Well Total**	$1,115,254

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9526.0 **Perf :** 8209'–9292' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 8983'–84', 8991'–92', 9005'–06', 9028'–29', 9062'–63', 9071'–71', 9153'–54', 9158'–59', 9205'–06', 9211'–12', 9260'–61', 9291'–92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T–106, 4598 GAL YF116 PAD, 36847 GAL YF116ST+ W/94300# 20/40 SAND @ 1–4 PPG. MTP 6473 PSIG. MTR 50.8 BPM. ATP 4938 PSIG. ATR 46.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8950'. PERFORATE MPR FROM 8769'–71', 8788'–90', 8815'–17', 8849'–50', 8860'–61', 8889'–90', 8900'–01', 8904'–05', 8931'–32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T–106, 4166 GAL YF116 PAD, 35083 GAL YF116ST+ W/99400 20/40 SAND @ 1–4 PPG. MTP 6387 PSIG. MTR 50.3 BPM. ATP 5236 PSIG. ATR 46.2 BPM. ISIP 3840 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8740'. PERFORATE MPR FROM 8592'–93', 8597'–98', 8615'–16', 8639'–40', 8648'–49', 8666'–67', 8671'–72', 8678'–79', 8697'–99', 8723'–25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T–106, 4170 GAL YF116 PAD, 31638 GAL YF116ST+ W/84700# 20/40 SAND @ 1–4 PPG. MTP 6750 PSIG. MTR 50.5 BPM. ATP 5783 PSIG. ATR 41.4 BPM. ISIP 5500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8555'. PERFORATE MPR FROM 8371'-72', 8377'-78', 8397'-98', 8404'-05', 8436'-37', 8446'-47', 8458'-59', 8465'-66', 8477'-78', 8497'-98', 8508'-09', 8533'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4594 GAL YF116 PAD, 47558 GAL YF116ST+ W/151600# 20/40 SAND @ 1-5 PPG. MTP 6363 PSIG. MTR 50.5 BPM. ATP 5188 PSIG. ATR 45.1 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATE MPR FROM 8209'-10', 8218'-19', 8229'-30', 8238'-39', 8245'-46', 8253'-54', 8267'-68', 8280'-81', 8295'-96', 8321'-22', 8326'-27', 8332'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4165 GAL YF116 PAD, 45774 GAL YF116ST+ W/136200# 20/40 SAND @ 1-5 PPG. MTP 5291 PSIG. MTR 51.6 BPM. ATP 4369 PSIG. ATR 45.5 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER. SDFN.

04-23-2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$14,774	**Daily Total**	$14,774
Cum Costs: Drilling	$901,066	**Completion**	$228,962	**Well Total**	$1,130,028

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9526.0 **Perf :** 6263'-9292' **PKR Depth :** 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 8180'. PERFORATE MPR FROM 7961'-62', 7975'-76', 7986'-87', 8031'-32', 8051'-52', 8059'-60', 8079'-80', 8088'-89', 8117'-18', 8138'-39', 8150'-51', 8164'-65' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4579 GAL YF116 PAD, 74906 GAL YF116ST+ W/225900# 20/40 SAND @ 1-5 PPG. MTP 5763 PSIG. MTR 50.5 BPM. ATP 4534 PSIG. ATR 47.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7850'. PERFORATE UPR FROM 7550'-51', 7564'-65', 7577'-78', 7586'-87', 7649'-50', 7655'-56', 7712'-13', 7738'-39', 7763'-64', 7778'-79', 7811'-12', 7818'-19' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4149 GAL YF116 PAD, 45575 GAL YF116ST+ W/135300# 20/40 SAND @ 1-5 PPG. MTP 6101 PSIG. MTR 50.4 BPM. ATP 4439 PSIG. ATR 46.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7450'. PERFORATE NORTH HORN FROM 7157'-58', 7168'-69', 7192'-93', 7198'-99', 7221'-22', 7252'-54', 7260'-61', 7315'-16', 7384'-85', 7389'-90', 7415'-16' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4133 GAL YF116 PAD, 40563 GAL YF116ST+ W/119800# 20/40 SAND @ 1-5 PPG. MTP 5289 PSIG. MTR 51.8 BPM. ATP 4093 PSIG. ATR 46.7 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7135'. PERFORATE NORTH HORN FROM 6898'-99', 6952'-53', 6989'-90', 7015'-16', 7045'-46', 7052'-53', 7058'-59', 7065'-66', 7085'-86', 7100'-01', 7110'-11', 7116'-17' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4139 GAL YF116 PAD, 45575 GAL YF116ST+ W/135900# 20/40 SAND @ 1-5 PPG. MTP 4791 PSIG. MTR 51.7 BPM. ATP 4050 PSIG. ATR 45.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6870'. PERFORATE Ba FROM 6595'-96', 6604'-05', 6613'-14', 6630'-32', 6657'-58', 6690'-91', 6709'-10', 6762'-63', 6815'-16', 6846'-47', 6852'-53' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4160 GAL YF116 PAD, 36104 GAL YF116ST+ W/105500# 20/40 SAND @ 1-5 PPG. MTP 5555 PSIG. MTR 51.9 BPM. ATP 4147 PSIG. ATR 47.9 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6550'. PERFORATE Ba FROM 6263'-64', 6301'-02', 6319'-20', 6358'-59', 6412'-13', 6453'-54', 6480'-81', 6493'-95', 6506'-07', 6528'-30' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3133 GAL YF116 PAD, 33105 GAL YF116ST+ W/82500# 20/40 SAND @ 1-4 PPG. MTP 5973 PSIG. MTR 50.9 BPM. ATP 4088 PSIG. ATR 45.6 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER. SDFN.

04-24-2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$480,059	**Daily Total**	$480,059
Cum Costs: Drilling	$901,066	**Completion**	$709,021	**Well Total**	$1,610,088

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9526.0 **Perf :** 5369'-9292' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6220'. PERFORATE Ca FROM 5864'-65', 5890'-91', 5903'-04', 5932'-33', 5986'-87', 6072'-73', 6108'-09', 6118'-19', 6143'-44', 6149'-50', 6188'-89', 6192'-93 @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3116 GAL YF116 PAD, 32468 GAL YF116ST+ W/82600# 20/40 SAND @ 1-4 PPG. MTP 5767 PSIG. MTR 50.9 BPM. ATP 3731 PSIG. ATR 46.5 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CFP AT 5775'. PERFORATE Ca FROM 5493'-94', 5527'-29', 5533'-35', 5540'-42', 5609'-10', 5673'-74', 5708'-09', 5756'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3120 GAL YF116 PAD, 32865 GAL YF116ST+ W/83600# 20/40 SAND @ 1-4 PPG. MTP 4023 PSIG. MTR 41 BPM. ATP 3527 PSIG. ATR 37.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CFP AT 5450'. PERFORATE Pp FROM 5369'-71', 5376'-78', 5381'-83', 5390'-92', 5397'-99', 5407'-08', 5416'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3118 GAL YF116 PAD, 28903 GAL YF116ST+ W/67000# 20/40 SAND @ 1-4 PPG. MTP 3755 PSIG. MTR 41.2 BPM. ATP 3199 PSIG. ATR 36.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CBP AT 5252'. RDWL. SDFN.

04-25-2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$11,737	**Daily Total**	$11,737
Cum Costs: Drilling	$901,066	**Completion**	$720,758	**Well Total**	$1,621,825

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	17	**MW**	0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369-9292 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	19:00	12.0	MIRUSU. SICP 0 PSIG. ND TREE. NU BOP. RIH W/BIT & PUMPOFF ASSEMBLY. CLEANED OUT & DRILLED OUT PLUGS @ 5252', 5450', 5775' & 6220'. POH TO 5250'. SDFN.

04-26-2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$8,929	**Daily Total**	$8,929
Cum Costs: Drilling	$901,066	**Completion**	$729,687	**Well Total**	$1,630,754

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	18	**MW**	0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369-9292 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	18:30	11.5	SITP 0 PSIG. SICP 600 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 6550', 6870', 7135', 7450', 7850' & 8180'. POH TO 5190'. SDFN.

04-27-2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$65,793	**Daily Total**	$65,793
Cum Costs: Drilling	$901,066	**Completion**	$795,480	**Well Total**	$1,696,547

MD	9,550	TVD	9,550	Progress	0	Days	19	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 700 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 8350', 8555', 8740' & 8950'. RIH CLEANED OUT TO 9345'. LANDED TUBING @ 7868' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. FLOWED 11 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 32 BFPH. RECOVERED 400 BLW. 16457 BLWTR. TUBING DETAIL LENGTH PUMPOFF BIT SUB 0.91' 1 JT 2–3/8" 4.7# N–80 TBG 32.79' XN NIPPLE 1.30' 239 JTS 2–3/8" 4.7# N–80 TBG 7814.47' BELOW KB 19.00' LANDED @ 7868.47' KB

04–28–2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	Completion	$2,540	Daily Total	$2,540
Cum Costs: Drilling	$901,066	Completion	$798,020	Well Total	$1,699,087

MD	9,550	TVD	9,550	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1800 PSIG. 34 BFPH. RECOVERED 736 BLW. 15721 BLWTR.

04–29–2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	Completion	$28,230	Daily Total	$28,230
Cum Costs: Drilling	$901,066	Completion	$826,250	Well Total	$1,727,317

MD	9,550	TVD	9,550	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU. FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 838 BLW. 14883 BLWTR.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 44-05

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38138

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NESW 2175FSL 2108FWL
40.06368 N Lat, 109.35278 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/29/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
MAY 07 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60118 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 05/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2008

Well Name	ECW 044-05	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-38138	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	03-16-2008	**Class Date**	
Tax Credit	N	**TVD / MD**	9,550/ 9,550	**Property #**	059256
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	4,889/ 4,870				
Location	Section 5, T9S, R23E, NESW, 2175 FSL & 2108 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No 304100 **AFE Total** 2,051,100 **DHC / CWC** 912,100/ 1,139,000

Rig Contr TRUE **Rig Name** TRUE #34 **Start Date** 05-23-2006 **Release Date** 03-26-2008

05-23-2006 **Reported By** SHARON WHITLOCK

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2175' FSL & 2108' FWL (NE/SW) SECTION 5, T9S, R23E UINTAH COUNTY, UTAH LAT 40.063719, LONG 109.352100 (NAD 27) TRUE #34 OBJECTIVE: 9500' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4872.0' NAT GL, 4870.4' PREP GL (DUE TO ROUNDING THE PREP IS 4870' GL), 4889' KB (19') EOG BPO WI 100%, NRI 84.75%

09-14-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $38,000 **Completion** $0 **Daily Total** $38,000

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09–17–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION DITCHES.

09–18–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR & DITCHES.

09–19–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR & DITCHES.

09–20–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES.

09–21–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES.

09-24-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES

09-25-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES.

09-26-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION RESERVOIR AND DITCHES. LOC ON HOLD.

09-27-2007 **Reported By** ED FORSMAN

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPELTE. LOC ON HOLD.

09-28-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPELTE. LOC ON HOLD.

10-01-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPELTE. LOC ON HOLD.

10-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPELTE. LOC ON HOLD.

10-03-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10-04-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–08–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–09–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10–10–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10–11–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10–15–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-16-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10-17-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-18-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-19-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-22-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–23–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–24–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION IS ON HOLD.

10–25–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION IS ON HOLD.

10–26–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.

10–29–2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-30-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

10-31-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

11-01-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

11-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DIVERSION DITCHES COMPLETE. LOC. ON HOLD.

11-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION AND PIT.

11-06-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION AND PIT.

11-07-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-08-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING – SHOOTING TODAY.

11-09-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-12-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WALKING IN PIT. LINE WEDNESDAY.

11-13-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE WEDNESDAY.

11-14-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY

11-15-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

11-16-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-19-2007 **Reported By** MICKENZIE THACKER

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling	$38,000	**Completion**	$0			**Well Total**	$38,000		
MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0				**Perf :**		**PKR Depth :** 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/17/2007 @ 11:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHEAL LEE W/BLM OF THE SPUD ON 11/17/07 @ 10:30 AM.

01–03–2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	$200,416	**Completion**	$0			**Daily Total**	$200,416		
Cum Costs: Drilling	$238,416	**Completion**	$0			**Well Total**	$238,416		
MD	2,665	**TVD**	2,665	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0				**Perf :**		**PKR Depth :** 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 11/21/2007. DRILLED 12–1/4" HOLE TO 2710' GL. ENCOUNTERED NO WATER. RAN 61 JTS (2646.30') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2665' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR–3, 3% SALT, & ¼ #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX. TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/201.1 BBLS FRESH WATER. BUMPED PLUG W/1100# @ 6:29 AM, 11/26/2007. CHECKED FLOAT, FLOAT HELD. SHUT–IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 20 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK @ SURFACE WHEN PLUG BUMPED. TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS. TOP JOB # 2: MIXED & PUMPED 80 SX (16.3 BBLS) OF PREMIUM CEMENT W/2% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2530'. PICKED UP TO 2510' & TOOK SURVEY. 7 DEGREE. RAN SURVEY @ 800' – ½ DEGREE. RAN SURVEY @ 1200' – 1 DEGREE. RAN SURVEY @ 1700' – 1 ½ DEGREE. RAN SURVEY @ 2200' – 4 DEGREE. RAN SURVEY @ 2400' – 5 ½ DEGREE. RAN SURVEY @ 2510' AGAIN – 7 DEGREE. LESTER FARNSWORHT NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/24/2007 @ 12:20 PM.

03–15–2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$22,331	**Completion**	$0	**Daily Total**	$22,331
Cum Costs: Drilling	$260,747	**Completion**	$0	**Well Total**	$260,747

MD	2,665	**TVD**	2,665	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:30	12.5	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM EC 13–23, MOVE WAS APPROXIMATELY 8.0 MILES. HAD GRADER LEVEL PAD AROUND WELL. SET RIG MATS & SUBSTRUCTURE.
			OLD LOCATION ECW 13–23 CLEARED AND CLEANED.
			NO ACCIDENTS.
			15 MEN, 140 MAN–HOURS.
			TRANSFERRED 5 JTS(200.84) 4.5" 11.6# N80 LTC CASING FROM ECW 13–23 TO ECW 44–5.
			TRANSFERRED 1 MARKER JT(21.30') 4.5" 11.6# HCP–110 CASING FROM ECW 13–23 TO ECW 44–5.
			TRANSFERRED 2110 GALS DIESEL FROM ECW 13–23 TO ECW 44–5.
			NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1700 HRS 3/14/08 OF BOP TEST 3/15/08.
18:30	06:00	11.5	OPERATION SUSPENDED FOR NIGHT.

03–16–2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$47,506	**Completion**	$0	**Daily Total**	$47,506
Cum Costs: Drilling	$308,253	**Completion**	$0	**Well Total**	$308,253

MD	2,665	**TVD**	2,665	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	04:00	22.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. SET EQUIPMENT W/TRUCKS & CRANE. RELEASED TRUCKS @ 1300 HRS. RAISED DERRICK @ 1400 HRS. RURT.
			15 MEN, 190 MAN–HOURS.
04:00	06:00	2.0	*********RIG ACCEPTED FOR DAYWORK @ 0400 HRS, 3/16/08**********
			STARTED BOP TEST(KELLY & FLOOR VALVES, RAMS 250/5000 PSI).
			DIESEL 6156 GALS. BOILER 10 HRS.
			NO ACCIDENTS.

03–17–2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$57,896	**Completion**	$0	**Daily Total**	$57,896
Cum Costs: Drilling	$362,494	**Completion**	$0	**Well Total**	$362,494

MD	3,571	**TVD**	3,571	**Progress**	906	**Days**	1	**MW**	8.6	**Visc**	27.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING AT 3571'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISHED TESTING BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, HYDRIL 250/2500 PSI, CSG 1500 PSI). NO BLM WITNESS.
08:00	08:30	0.5	INSTALLED WEAR BUSHING.
08:30	09:30	1.0	RU CALIBER LD MACHINE. HELD SAFETY MEETING.

09:30	12:30	3.0	PU BHA & DP. TAGGED @ 2560.
12:30	13:00	0.5	RD CALIBER LD MACHINE.
13:00	14:30	1.5	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & OILER.
14:30	15:00	0.5	SERVICED RIG. SET & FUNCTION COM.
15:00	17:00	2.0	DRILLED CEMENT & FLOAT EQUIP 2560 TO 2680, FELL OUT OF CMT @ 2680, RIH TO 2701.
17:00	18:00	1.0	PERFORMED F.I.T. @ 2701 TO 11.0 PPG EMW(360 PSI).
18:00	18:30	0.5	INSTALLED DRIVE BUSHING.
18:30	21:30	3.0	DRILLED 2701 TO 2856(155' @ 51.7 FPH), WOB 8–12K, GPM 414, RPM 30–40/MOTOR 66, SPP 1050, NO FLARE.
21:30	22:00	0.5	SURVEY @ 2770, 1.0 DEGREE.
22:00	06:00	8.0	DRILLED 2856 TO 3571(715' @ 89.4 FPH), WOB 15–18K, GPM 424, RPM 40–45/MOTOR 69, SPP 800, 40–50' FLARE. THIS A.M. MUD 9.1 PPG, VIS 32.
			DIESEL 9234 GALS(HAULED 4500, USED 1422). BOILER 24 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, MORNING TOUR.
			UNMANNED LOGGING UNIT 1 DAY ON LOCATION.
06:00		18.0	SPUD 7 7/8" HOLE @ 18:30 HRS, 3/16/08.

03–18–2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$39,628	**Completion**	$0	**Daily Total**	$39,628				
Cum Costs: Drilling	$402,122	**Completion**	$0	**Well Total**	$402,122				
MD	6,103	**TVD**	6,103	**Progress**	2,532	**Days**	2	**MW**	9.5	**Visc**	33.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 6103'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 3571 TO 4446(875' @ 145.8 FPH), WOB 15–18K, GPM 468, RPM 45–50/MOTOR 75, SPP 1100, 40' FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 4446 TO 6103 (1657' @ 94.7 FPH), WOB 15–18K, GPM 468, RPM 45–50/MOTOR 75, SPP 1300, 20–30' FLARE. THIS A.M. MUD 9.9 PPG, VIS 36.
			DIESEL 8208 GALS(USED 1026). BOILER 19 HRS.
			NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

03–19–2008 **Reported By** DAN LINDSEY/BRIAN DUTTON

DailyCosts: Drilling	$134,548	**Completion**	$0	**Daily Total**	$134,548				
Cum Costs: Drilling	$536,671	**Completion**	$0	**Well Total**	$536,671				
MD	7,115	**TVD**	7,115	**Progress**	1,012	**Days**	3	**MW**	10.3	**Visc**	35.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6103 TO 6540(437' @ 72.8 FPH), WOB 18–20K, GPM 468, RPM 50/MOTOR 75, SPP 1400, 30' FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
12:30	06:00	17.5	DRILLED 6540 TO 7,115 (575' @ 32.8 FPH), WOB 15–20K, GPM 468, RPM 45–50/MOTOR 75, SPP 1550, 20–30' FLARE. THIS A.M. MUD 10.8 PPG, VIS 36.
			DIESEL 6954 GALS(USED 1254). BOILER 14 HRS.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

SAFETY MEETING TOPIC- WORKING AROUND ELECTRICITY.

03-20-2008 **Reported By** DAN LINDSEY/BRIAN DUTTON

DailyCosts: Drilling	$46,374	**Completion**	$0	**Daily Total**	$46,374
Cum Costs: Drilling	$583,046	**Completion**	$0	**Well Total**	$583,046

MD	7,693	**TVD**	7,693	**Progress**	578	**Days**	4	**MW**	11.0	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7693'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7,115 TO 7,291 (176' @ 35.2 FPH), WOB 15-20K, GPM 418, RPM 45-50/MOTOR 67, SPP 2050, NO FLARE. MUD 11.0 PPG, VIS 36.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	06:00	18.5	DRILLED 7,291' TO 7,693' (402' @ 21.7 FPH), WOB 15-20K, GPM 407, RPM 45-50/MOTOR 65, SPP 1950, NO FLARE. MUD 11.3+ PPG, VIS 40.

DIESEL 5472 GALS(USED 1482). BOILER 16 HRS.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

SAFETY MEETING TOPIC- LOCK IT OUT AND TAG IT OUT PRIOR TO WORKING ON EQUIPMENT.

03-21-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$52,563	**Completion**	$0	**Daily Total**	$52,563
Cum Costs: Drilling	$635,610	**Completion**	$0	**Well Total**	$635,610

MD	8,014	**TVD**	8,014	**Progress**	321	**Days**	5	**MW**	11.4	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8014'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 7,693' TO 7,727' (34' @ 22.6 FPH), WOB 15-20K, GPM 407, RPM 45-50/MOTOR 65, SPP 1950, NO FLARE. MUD 11.3+ PPG, VIS 40.
07:30	08:00	0.5	DROP SURVEY DEPTH 7,643' MISS RUN.
08:00	12:00	4.0	TRIP OUT OF HOLE WITH BIT #1 @ 7,727'.
12:00	13:00	1.0	L/D ROLLER REAMERS, CHANGE OUT MUD MOTOR AND BIT.
13:00	17:00	4.0	TRIP IN HOLE WITH BIT #2, FILLING PIPE @ 2,683' AND 5,212'.
17:00	17:30	0.5	WASH/REAM F/7,678' TO 7,727'.
17:30	06:00	12.5	DRILLED 7,727' TO 8,014' (287' @ 22.9 FPH), WOB 15-20K, GPM 410, RPM 45-50/MOTOR 66, SPP 1850, NO FLARE. MUD 11.5 PPG, VIS 37.

DIESEL 4218 GALS(USED 1254). BOILER 15 HRS.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN AND FIRST STAND OUT AND IN HOLE ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

SAFETY MEETING TOPIC- HEARING PROTECTION.

03-22-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$39,549	**Completion**	$4,003		**Daily Total**	$43,552			
Cum Costs: Drilling	$675,160	**Completion**	$4,003		**Well Total**	$679,163			
MD	8,630	**TVD**	8,630	**Progress**	616	**Days**	6	**MW**	11.4	**Visc**	40.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 8630'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8,014' TO 8,211' (197' @ 35.8 FPH), WOB 15–20K, GPM 432, RPM 45–50/MOTOR 69, SPP 1850, NO FLARE. MUD 11.4 PPG, VIS 37.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
12:30	06:00	17.5	DRILLED 8,211' TO 8,630' (419' @ 23.9 FPH), WOB 15–20K, GPM 417, RPM 45–50/MOTOR 67, SPP 1900, NO FLARE. MUD 11.4+ PPG, VIS 36.
			DIESEL 2736 GALS(USED 1482). BOILER 15 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– UNLOADING CASING.

03–23–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$67,866	**Completion**	$0		**Daily Total**	$67,866			
Cum Costs: Drilling	$738,550	**Completion**	$4,003		**Well Total**	$742,553			
MD	8,685	**TVD**	8,685	**Progress**	55	**Days**	7	**MW**	11.4	**Visc**	36.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 8,685'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8,630' TO 8,679' (49' @ 8.9 FPH), WOB 15–20K, GPM 417, RPM 45–50/MOTOR 67, SPP 1900, NO FLARE. MUD 11.4+ PPG, VIS 36.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
12:00	12:30	0.5	DROP SURVEY DEPTH 8,599' 2.0 DEGREES.
12:30	14:00	1.5	PUMP PILL, TRIP OUT OF HOLE WITH BIT #2 @ 8,679', TAG TIGHT SPOT @ 4,811'.
14:00	17:00	3.0	WORK TIGHT HOLE F/ 4,811' TO 4,779'. PUMP PILL.
17:00	19:00	2.0	TRIP OUT OF HOLE WITH BIT #2.
19:00	20:00	1.0	CHANGE BIT AND MUD MOTOR.
20:00	22:00	2.0	TRIP IN HOLE WITH BIT #3, FILL PIPE @ 2,401'.
22:00	23:00	1.0	SLIP & CUT DRILL LINE.
23:00	03:30	4.5	TRIP IN HOLE WITH BIT #3, WASH AND REAM BRIDGES @ 4,600' TO 4,700'. 7,550' TO 7,650' AND 8,517' TO 8,577'.
03:30	05:00	1.5	WASH/REAM F/ 8,587' TO 8,679'. 30' OF FILL.
05:00	06:00	1.0	DRILLED 8,679' TO 8,685' (6' @ 10.0 FPH), WOB 15–20K, GPM 421, RPM 45–50/MOTOR 67, SPP 1900, NO FLARE. MUD 11.8 PPG, VIS 36.
			DIESEL 5700 GALS(USED 1036). BOILER 10 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN AND FIRST STAND OUT AND FIRST STAND IN HOLE ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 8 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– WORKING TIGHT HOLE.

03–24–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$30,358	**Completion**	$0	**Daily Total**	$30,358		
Cum Costs: Drilling	$768,908	**Completion**	$4,003	**Well Total**	$772,911		
MD 9,090	**TVD** 9,090	**Progress** 405	**Days** 8	**MW** 11.1	**Visc** 37.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: DRILLING @ 9090'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 8,685' TO 8,712' (27' @ 10.8 FPH), WOB 15–20K, GPM 421, RPM 45–50/MOTOR 67, SPP 1900, NO FLARE. MUD 11.5 PPG, VIS 36.
08:30	09:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
09:00	06:00	21.0	DRILLED 8,712' TO 9,090' (378' @ 18.0 FPH), WOB 15–20K, GPM 428, RPM 45–50/MOTOR 68, SPP 2072, NO FLARE. MUD 11.6 PPG, VIS 35.
			DIESEL 4144 GALS(USED 1556). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 9 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– PINCH POINTS WHILE MAKING CONNECTIONS.
			MORNING TOUR B.O.P. DRILL 85 SECONDS TO SECURE WELL.

03–25–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$48,290	**Completion**	$0	**Daily Total**	$48,290		
Cum Costs: Drilling	$817,198	**Completion**	$4,003	**Well Total**	$821,201		
MD 9,228	**TVD** 9,228	**Progress** 138	**Days** 9	**MW** 11.6	**Visc** 35.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 9,090' TO 9,150' (60' @ 10.9 FPH), WOB 15–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2072, NO FLARE. MUD 11.6 PPG, VIS 35.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
12:00	21:00	9.0	DRILLED 9,150' TO 9,228' (78' @ 8.6 FPH), WOB 15–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2072, NO FLARE. MUD 11.6 PPG, VIS 35.
21:00	21:30	0.5	PUMP PILL AND BLOW KELLY DRY.
21:30	01:00	3.5	TRIP OUT OF HOLE WITH BIT #3 @ 9,228'.
01:00	01:30	0.5	CHANGE OUT BITS.
01:30	04:00	2.5	TRIP IN HOLE WITH BIT #4, FILL PIPE @ 2,755 AND 5,903'..
04:00	06:00	2.0	WASH/REAM F/9150' TO 9,228', THIS A.M. MUD 11.6 PPG, VIS 36.
			DIESEL 2,850 GALS(USED 1294). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 10 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– CHANGING TONG DIES.

03–26–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$42,168	**Completion**	$0	**Daily Total**	$42,168		
Cum Costs: Drilling	$859,367	**Completion**	$4,003	**Well Total**	$863,370		
MD 9,550	**TVD** 9,550	**Progress** 322	**Days** 10	**MW** 11.65	**Visc** 38.0		

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: T.D. AT 9550' / LDDP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 9,228' TO 9,368' (140' @ 23.3 FPH), WOB 10–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2258, NO FLARE. MUD 11.7 PPG, VIS 36.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST SUPER CHOKE AND HCR VALVE.
12:30	20:00	7.5	DRILLED 9,368' TO 9,550' (182' @ 24.5 FPH), WOB 10–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2327, NO FLARE. MUD 11.7 PPG, VIS 36. REACED TD @ 20:00 HRS, 3/25/08.
20:00	21:30	1.5	CIRCULATED & CONDITIONED HOLE FOR SHORT TRIP. PUMPED PILL. FINAL MUD WT. 11.7 PPG, VIS 36.
21:30	22:30	1.0	SHORT TRIP 15 STANDS TO 8,116'.
22:30	00:00	1.5	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
00:00	06:00	6.0	LDDP.
			DIESEL 3,306 GALS(USED 1344). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 11 DAYS ON LOCATION.
			SAFETY MEETING TOPIC– LDDP WITH L/D MACHINE.

03–27–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$41,699	**Completion**	$151,885	**Daily Total**	$193,584
Cum Costs: Drilling	$901,066	**Completion**	$155,888	**Well Total**	$1,056,954

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	HELD SAFETY MEETING. RAN 4.5" 11.6# N–80 LTC CSG(FS, 1 JT, FC, 235 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6806). TAGGED @ 9550. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9550(FC @ 9527, MARKERS @ 7209 & 4456).
			NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 10:20 HRS 3/25/08 OF CSG & CMT JOB LEFT MESSAGE.
15:00	16:00	1.0	CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.
16:00	19:00	3.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 385 SX 35:65 POZ G (135.7 BBLS @ 12.5 PPG, 1.98 CFS) & 1530 SX 50/50 POZ G(351.5 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/147.7 BTW(LOST RETURNS 140.0 BBLS INTO DISPL.). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3400 PSI. BLED OFF, FLOATS HELD.
19:00	20:00	1.0	WOC. CLEANING MUD TANKS. RD SLB CEMENTER.
20:00	21:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON LANDING JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
			HAULED 1200 BBLS MUD TO STORAGE.
			NO ACCIDENTS. FULL CREWS.
			UNMANNED MUD LOGGING UNIT 12 DAYS ON LOCATION.
			TRANSFERRED 3 JTS(119.84) 4.5" 11.6# N80 LTC CASING TO ECW 03–5.
			TRANSFERRED 2850 GALS DIESEL TO ECW 03–5.

			TRUCKS SCHEDULED FOR 0700 HRS 3/27/08. MOVE TO ECW 03–5 IS APPROXIMATELY .5 MILES.
21:00	06:00	9.0	RDRT AND PREPARE FOR TRUCKS. 5 MEN, 40 MAN–HOURS.
06:00		18.0	RIG RELEASED @ 22:00 HRS, 3/26/08.
			CASING POINT COST $901,067

04–01–2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$44,566	**Daily Total**	$44,566
Cum Costs: Drilling	$901,066	**Completion**	$200,454	**Well Total**	$1,101,520

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9526.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 1240'. RD SCHLUMBERGER.

04–12–2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,653	**Daily Total**	$1,653
Cum Costs: Drilling	$901,066	**Completion**	$202,107	**Well Total**	$1,103,173

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9526.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04–22–2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$12,081	**Daily Total**	$12,081
Cum Costs: Drilling	$901,066	**Completion**	$214,188	**Well Total**	$1,115,254

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9526.0 **Perf :** 8209'–9292' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 8983'–84', 8991'–92', 9005'–06', 9028'–29', 9062'–63', 9071'–71', 9153'–54', 9158'–59', 9205'–06', 9211'–12', 9260'–61', 9291'–92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T–106, 4598 GAL YF116 PAD, 36847 GAL YF116ST+ W/94300# 20/40 SAND @ 1–4 PPG. MTP 6473 PSIG. MTR 50.8 BPM. ATP 4938 PSIG. ATR 46.1 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8950'. PERFORATE MPR FROM 8769'–71', 8788'–90', 8815'–17', 8849'–50', 8860'–61', 8889'–90', 8900'–01', 8904'–05', 8931'–32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T–106, 4166 GAL YF116 PAD, 35083 GAL YF116ST+ W/99400 20/40 SAND @ 1–4 PPG. MTP 6387 PSIG. MTR 50.3 BPM. ATP 5236 PSIG. ATR 46.2 BPM. ISIP 3840 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8740'. PERFORATE MPR FROM 8592'–93', 8597'–98', 8615'–16', 8639'–40', 8648'–49', 8666'–67', 8671'–72', 8678'–79', 8697'–99', 8723'–25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T–106, 4170 GAL YF116 PAD, 31638 GAL YF116ST+ W/84700# 20/40 SAND @ 1–4 PPG. MTP 6750 PSIG. MTR 50.5 BPM. ATP 5783 PSIG. ATR 41.4 BPM. ISIP 5500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8555'. PERFORATE MPR FROM 8371'-72', 8377'-78', 8397'-98', 8404'-05', 8436'-37', 8446'-47', 8458'-59', 8465'-66', 8477'-78', 8497'-98', 8508'-09', 8533'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4594 GAL YF116 PAD, 47558 GAL YF116ST+ W/151600# 20/40 SAND @ 1-5 PPG. MTP 6363 PSIG. MTR 50.5 BPM. ATP 5188 PSIG. ATR 45.1 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATE MPR FROM 8209'-10', 8218'-19', 8229'-30', 8238'-39', 8245'-46', 8253'-54', 8267'-68', 8280'-81', 8295'-96', 8321'-22', 8326'-27', 8332'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4165 GAL YF116 PAD, 45774 GAL YF116ST+ W/136200# 20/40 SAND @ 1-5 PPG. MTP 5291 PSIG. MTR 51.6 BPM. ATP 4369 PSIG. ATR 45.5 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER. SDFN.

04-23-2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$14,774	**Daily Total**	$14,774
Cum Costs: Drilling	$901,066	**Completion**	$228,962	**Well Total**	$1,130,028

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9526.0 **Perf :** 6263'-9292' **PKR Depth :** 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 8180'. PERFORATE MPR FROM 7961'-62', 7975'-76', 7986'-87', 8031'-32', 8051'-52', 8059'-60', 8079'-80', 8088'-89', 8117'-18', 8138'-39', 8150'-51', 8164'-65' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4579 GAL YF116 PAD, 74906 GAL YF116ST+ W/225900# 20/40 SAND @ 1-5 PPG. MTP 5763 PSIG. MTR 50.5 BPM. ATP 4534 PSIG. ATR 47.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7850'. PERFORATE UPR FROM 7550'-51', 7564'-65', 7577'-78', 7586'-87', 7649'-50', 7655'-56', 7712'-13', 7738'-39', 7763'-64', 7778'-79', 7811'-12', 7818'-19' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4149 GAL YF116 PAD, 45575 GAL YF116ST+ W/135300# 20/40 SAND @ 1-5 PPG. MTP 6101 PSIG. MTR 50.4 BPM. ATP 4439 PSIG. ATR 46.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7450'. PERFORATE NORTH HORN FROM 7157'-58', 7168'-69', 7192'-93', 7198'-99', 7221'-22', 7252'-54', 7260'-61', 7315'-16', 7384'-85', 7389'-90', 7415'-16' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4133 GAL YF116 PAD, 40563 GAL YF116ST+ W/119800# 20/40 SAND @ 1-5 PPG. MTP 5289 PSIG. MTR 51.8 BPM. ATP 4093 PSIG. ATR 46.7 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7135'. PERFORATE NORTH HORN FROM 6898'-99', 6952'-53', 6989'-90', 7015'-16', 7045'-46', 7052'-53', 7058'-59', 7065'-66', 7085'-86', 7100'-01', 7110'-11', 7116'-17' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4139 GAL YF116 PAD, 45575 GAL YF116ST+ W/135900# 20/40 SAND @ 1-5 PPG. MTP 4791 PSIG. MTR 51.7 BPM. ATP 4050 PSIG. ATR 45.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6870'. PERFORATE Ba FROM 6595'-96', 6604'-05', 6613'-14', 6630'-32', 6657'-58', 6690'-91', 6709'-10', 6762'-63', 6815'-16', 6846'-47', 6852'-53' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4160 GAL YF116 PAD, 36104 GAL YF116ST+ W/105500# 20/40 SAND @ 1-5 PPG. MTP 5555 PSIG. MTR 51.9 BPM. ATP 4147 PSIG. ATR 47.9 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6550'. PERFORATE Ba FROM 6263'-64', 6301'-02', 6319'-20', 6358'-59', 6412'-13', 6453'-54', 6480'-81', 6493'-95', 6506'-07', 6528'-30'@ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3133 GAL YF116 PAD, 33105 GAL YF116ST+ W/82500# 20/40 SAND @ 1-4 PPG. MTP 5973 PSIG. MTR 50.9 BPM. ATP 4088 PSIG. ATR 45.6 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER. SDFN.

04-24-2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$480,059	**Daily Total**	$480,059
Cum Costs: Drilling	$901,066	**Completion**	$709,021	**Well Total**	$1,610,088

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9526.0 **Perf :** 5369'-9292' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6220'. PERFORATE Ca FROM 5864'-65', 5890'-91', 5903'-04', 5932'-33', 5986'-87', 6072'-73', 6108'-09', 6118'-19', 6143'-44', 6149'-50', 6188'-89', 6192'-93 @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3116 GAL YF116 PAD, 32468 GAL YF116ST+ W/82600# 20/40 SAND @ 1-4 PPG. MTP 5767 PSIG. MTR 50.9 BPM. ATP 3731 PSIG. ATR 46.5 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CFP AT 5775'. PERFORATE Ca FROM 5493'-94', 5527'-29', 5533'-35', 5540'-42', 5609'-10', 5673'-74', 5708'-09', 5756'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3120 GAL YF116 PAD, 32865 GAL YF116ST+ W/83600# 20/40 SAND @ 1-4 PPG. MTP 4023 PSIG. MTR 41 BPM. ATP 3527 PSIG. ATR 37.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CFP AT 5450'. PERFORATE Pp FROM 5369'-71', 5376'-78', 5381'-83', 5390'-92', 5397'-99', 5407'-08', 5416'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3118 GAL YF116 PAD, 28903 GAL YF116ST+ W/67000# 20/40 SAND @ 1-4 PPG. MTP 3755 PSIG. MTR 41.2 BPM. ATP 3199 PSIG. ATR 36.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CBP AT 5252'. RDWL. SDFN.

04-25-2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$11,737	**Daily Total**	$11,737
Cum Costs: Drilling	$901,066	**Completion**	$720,758	**Well Total**	$1,621,825

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	17	**MW**	0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369-9292 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	19:00	12.0	MIRUSU. SICP 0 PSIG. ND TREE. NU BOP. RIH W/BIT & PUMPOFF ASSEMBLY. CLEANED OUT & DRILLED OUT PLUGS @ 5252', 5450', 5775' & 6220'. POH TO 5250'. SDFN.

04-26-2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$8,929	**Daily Total**	$8,929
Cum Costs: Drilling	$901,066	**Completion**	$729,687	**Well Total**	$1,630,754

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	18	**MW**	0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369-9292 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	18:30	11.5	SITP 0 PSIG. SICP 600 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 6550', 6870', 7135', 7450', 7850' & 8180'. POH TO 5190'. SDFN.

04-27-2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$65,793	**Daily Total**	$65,793
Cum Costs: Drilling	$901,066	**Completion**	$795,480	**Well Total**	$1,696,547

MD 9,550 **TVD** 9,550 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 700 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 8350', 8555', 8740' & 8950'. RIH. CLEANED OUT TO 9345'. LANDED TUBING @ 7868' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. FLOWED 11 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 32 BFPH. RECOVERED 400 BLW. 16457 BLWTR. TUBING DETAIL LENGTH PUMPOFF BIT SUB 0.91' 1 JT 2–3/8" 4.7# N–80 TBG 32.79' XN NIPPLE 1.30' 239 JTS 2–3/8" 4.7# N–80 TBG 7814.47' BELOW KB 19.00' LANDED @ 7868.47' KB

04–28–2008 **Reported By** HANSEN

DailyCosts: Drilling $0 **Completion** $2,540 **Daily Total** $2,540

Cum Costs: Drilling $901,066 **Completion** $798,020 **Well Total** $1,699,087

MD 9,550 **TVD** 9,550 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1800 PSIG. 34 BFPH. RECOVERED 736 BLW. 15721 BLWTR.

04–29–2008 **Reported By** HANSEN

DailyCosts: Drilling $0 **Completion** $28,230 **Daily Total** $28,230

Cum Costs: Drilling $901,066 **Completion** $826,250 **Well Total** $1,727,317

MD 9,550 **TVD** 9,550 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU. FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 838 BLW. 14883 BLWTR.

04–30–2008 **Reported By** HANSEN

DailyCosts: Drilling $0 **Completion** $3,030 **Daily Total** $3,030

Cum Costs: Drilling $901,066 **Completion** $829,280 **Well Total** $1,730,347

MD 9,550 **TVD** 9,550 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2200 PSIG. 32 BFPH. RECOVERED 804 BLW. 14079 BLWTR.

05–01–2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$3,030	**Daily Total**	$3,030
Cum Costs: Drilling	$901,066	**Completion**	$832,310	**Well Total**	$1,733,377

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	23	**MW**	0.0	**Visc**	0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST–INITIAL PRODUCTION–FIRST CONDENSATE SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2100 PSIG. 48 BFPH. RECOVERED 1176 BLW. 12903 BLWTR.
			CONDENSATE TO SALES 4/29/08.

05–02–2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$2,530	**Daily Total**	$2,530
Cum Costs: Drilling	$901,066	**Completion**	$834,840	**Well Total**	$1,735,907

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	24	**MW**	0.0	**Visc**	0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 2050 PSIG. 44 BFPH. RECOVERED 1100 BLW. 11803 BLWTR.

05–03–2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$3,230	**Daily Total**	$3,230
Cum Costs: Drilling	$901,066	**Completion**	$838,070	**Well Total**	$1,739,137

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	25	**MW**	0.0	**Visc**	0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 2050 PSIG. 34 BFPH. RECOVERED 834 BLW. 10969 BLWTR.

05–04–2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$5,989	**Daily Total**	$5,989
Cum Costs: Drilling	$901,066	**Completion**	$844,059	**Well Total**	$1,745,126

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	26	**MW**	0.0	**Visc**	0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 836 BLW. 10133 BLWTR.

05–05–2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$2,630	**Daily Total**	$2,630
Cum Costs: Drilling	$901,066	**Completion**	$846,689	**Well Total**	$1,747,756

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	27	**MW**	0.0	**Visc**	0.0

Formation : MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1850 PSIG. 28 BFPH. RECOVERED 768 BLW. 9365 BLWTR.

05–06–2008 **Reported By** HANSEN

DailyCosts: Drilling	$0	**Completion**	$3,189	**Daily Total**	$3,189
Cum Costs: Drilling	$901,066	**Completion**	$849,878	**Well Total**	$1,750,945

MD	9,550	**TVD**	9,550	**Progress**	0	**Days**	28	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1775 PSIG. 20 BFPH. RECOVERED 614 BLW. 8751 BLWTR. SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 5/5/08

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU01304

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.: EAST CHAPITA 44-05

3. Address: 600 17TH STREET SUITE 1000N, DENVER, CO 80202
3a. Phone No. (include area code): Ph: 303-824-5526

9. API Well No.: 43-047-38138

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NESW 2175FSL 2108FWL 40.06368 N Lat, 109.35278 W Lon
At top prod interval reported below: NESW 2175FSL 2108FWL 40.06368 N Lat, 109.35278 W Lon
At total depth: NESW 2175FSL 2108FWL 40.06368 N Lat, 109.35278 W Lon

10. Field and Pool, or Exploratory: NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey or Area: Sec 5 T9S R23E Mer SLB

12. County or Parish: UINTAH
13. State: UT

14. Date Spudded: 11/17/2007
15. Date T.D. Reached: 03/25/2008
16. Date Completed: ☐ D & A ☒ Ready to Prod. 04/29/2008
17. Elevations (DF, KB, RT, GL)*: 4872 GL

18. Total Depth: MD 9550 TVD
19. Plug Back T.D.: MD 9526 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2665		655			
7.875	4.500 N-80	11.6	0	9550		1915			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7868							

25. Producing Intervals / 26. Perforation Record 5369-9292

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5369	9292	8983 TO 9292		3	
B)			8769 TO 8932		3	
C)			8592 TO 8725		3	
D)			8371 TO 8534		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8983 TO 9292	41,610 GALS GELLED WATER & 94,300# 20/40 SAND
8769 TO 8932	39,414 GALS GELLED WATER & 99,400# 20/40 SAND
8592 TO 8725	35,973 GALS GELLED WATER & 84,700# 20/40 SAND
8371 TO 8534	52,317 GALS GELLED WATER & 151,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60489 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 29 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5369	9292		GREEN RIVER	2004
				MAHOGANY	2611
				UTELAND BUTTE	4759
				WASATCH	4894
				CHAPITA WELLS	5493
				BUCK CANYON	6158
				PRICE RIVER	7278
				MIDDLE PRICE RIVER	8029

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

The IP date shown is for condensate sales only. The facilities for gas production are not installed yet. As soon as gas production is turned on, production information will be provided.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #60489 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 05/28/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 44-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8209-8333	3/spf
7961-8165	3/spf
7550-7819	3/spf
7157-7416	3/spf
6898-7117	3/spf
6595-6853	3/spf
6263-6530	3/spf
5864-6193	3/spf
5493-5758	3/spf
5369-5417	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8209-8333	50,104 GALS GELLED WATER & 136,200# 20/40 SAND
7961-8165	79,650 GALS GELLED WATER & 225,900# 20/40 SAND
7550-7819	49,889 GALS GELLED WATER & 135,300# 20/40 SAND
7157-7416	44,861 GALS GELLED WATER & 119,800# 20/40 SAND
6898-7117	49,879 GALS GELLED WATER & 135,900# 20/40 SAND
6595-6853	40,264 GALS GELLED WATER & 105,500# 20/40 SAND
6263-6530	36,238 GALS GELLED WATER & 82,500# 20/40 SAND
5864-6193	35,584 GALS GELLED WATER & 82,600# 20/40 SAND
5493-5758	35,985 GALS GELLED WATER & 83,600# 20/40 SAND
5369-5417	32,021 GALS GELLED WATER & 67,000# 20/40 SAND

Perforated the Lower Price River from 8983-84', 8991-92', 9005-06', 9028-29', 9062-63', 9071-72', 9153-54', 9158-59', 9205-06', 9211-12', 9260-61' & 9291-92' w/ 3 spf.

Perforated the Middle Price River from 8769-71', 8788-90', 8815-17', 8849-50', 8860-61', 8889-90', 8900-01', 8904-05' & 8931-32' w/ 3 spf.

Perforated the Middle Price River from 8592-93', 8597-98', 8615-16', 8639-40', 8648-49', 8666-67', 8671-72', 8678-79', 8697-99' & 8723-25' w/ 3 spf.

Perforated the Middle Price River from 8371-72', 8377-78', 8397-98', 8404-05', 8436-37', 8446-47', 8458-59', 8465-66', 8477-78', 8497-98', 8508-09' & 8533-34' w/ 3 spf.

Perforated the Middle Price River from 8209-10', 8218-19', 8229-30', 8238-39', 8245-46', 8253-54', 8267-68', 8280-81', 8295-96', 8321-22', 8326-27' & 8332-33' w/ 3 spf.

Perforated the Middle Price River from 7961-62', 7975-76', 7986-87', 8031-32', 8051-52', 8059-60', 8079-80', 8088-89', 8117-18', 8138-39', 8150-51' & 8164-65' w/ 3 spf.

Perforated the Upper Price River from 7550-51', 7564-65', 7577-78', 7586-87', 7649-50', 7655-56', 7712-13', 7738-39', 7763-64', 7778-79', 7811-12' & 7818-19' w/ 3 spf.

Perforated the North Horn from 7157-58', 7168-69', 7192-93', 7198-99', 7221-22', 7252-54', 7260-61', 7315-16', 7384-85', 7389-90' & 7415-16' w/ 3 spf.

Perforated the North Horn from 6898-99', 6952-53', 6989-90', 7015-16', 7045-46', 7052-53', 7058-59', 7065-66', 7085-86', 7100-01', 7110-11' & 7116-17' w/ 3 spf.

Perforated the Ba from 6595-96', 6604-05', 6613-14', 6630-32', 6657-58', 6690-91', 6709-10', 6762-63', 6815-16', 6846-47' & 6852-53' w/ 3 spf.

Perforated the Ba from 6263-64', 6301-02', 6319-20', 6358-59', 6412-13', 6453-54', 6480-81', 6493-95', 6506-07' & 6528-30' w/ 3 spf.

Perforated the Ca from 5864-65', 5890-91', 5903-04', 5932-33', 5986-87', 6072-73', 6108-09', 6118-19', 6143-44', 6149-50', 6188-89' & 6192-93' w/ 3 spf.

Perforated the Ca from 5493-94', 5527-29', 5533-35', 5540-42', 5609-10', 5673-74', 5708-09' & 5756-58' w/ 3 spf.

Perforated the Pp from 5369-71', 5376-78', 5381-83', 5390-92', 5397-99', 5407-08' & 5416-17' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	8820
Sego	9364

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 44-05

API number: 4304738138

Well Location: QQ NESW Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
		NO WATER	

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 5/28/2008

(5/2000)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 44-05

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38138

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NESW 2175FSL 2108FWL
40.06368 N Lat, 109.35278 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The completion report for the referenced well was submitted without production information due to the gas production not being online at the time the report was submitted. Below is the production information for the subject well.

Test date: 6/15/2008
Hours Tested: 24
Oil BBL: 135
Gas MCF: 718
Water BBL: 260
Choke Size: 14/64"
Tbg. Press: 1450
Csg. Press: 2400

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61437 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 07/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 16 2008
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 44-05

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38138

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NESW 2175FSL 2108FWL
40.06368 N Lat, 109.35278 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☒ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/17/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66324 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MICKENZIE THACKER — Title OPERATIONS CLERK

Signature Mickenzie Thacker (Electronic Submission) — Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 20 2009